Where to Address N2 and Reactive Impurities in the CO2 Electrochemical Value Chain?

Please cite this article in press as: Gatti et al., Where to address N_2 and reactive impurities in the CO_2 electrochemical value chain?, Joule (2026), https://doi.org/10.1016/j.joule.2026.102626

Joule

CellPress
OPEN ACCESS

Perspective

Where to address N_2 and reactive impurities in the CO_2 electrochemical value chain?

Laura Gatti,[1,2] Alessio Mezza,[1] Adriano Sacco,[1,*] and Thomas Burdyny[3,4,*]
[1]Center for Sustainable Future Technologies @Polito, Istituto Italiano di Tecnologia, Via Livorno 60, 10144 Torino, Italy
[2]Department of Applied Science and Technology, Politecnico di Torino, Corso Duca Degli Abruzzi 24, 10129 Torino, Italy
[3]Department of Chemical Engineering, Delft University of Technology, van der Maasweg 9, 2629 HZ, Delft, the Netherlands
[4]e-Refinery Institute, Delft University of Technology, Leeghwaterstraat 39, 2628 CB Delft, the Netherlands
*Correspondence: adriano.sacco@iit.it (A.S.), t.e.burdyny@tudelft.nl (T.B.)
https://doi.org/10.1016/j.joule.2026.102626

CONTEXT & SCALE The scientific community is moving toward the scale-up of CO_2 electrolyzers. These systems can convert the carbon dioxide released by power plants, steel mills, cement kilns, and other industrial sources back into chemical building blocks using renewable electricity. A major practical hurdle is that these exhaust streams are diluted with N_2 and reactive impurities such as O_2, NO_x, and SO_x. Much recent research has therefore aimed to make CO_2 electrolyzers tolerant of dirty feeds, with the appealing prospect of installing them directly at the source of emissions, without any gas cleanup. But is this approach as sound as it is appealing?

Feeding diluted or impure CO_2 to an electrolyzer does not eliminate the separation problem but displaces it downstream where these species can be even more problematic. For example, downstream separation and synthesis processes are even more sensitive to contamination than the electrolyzer itself, making the trade-off less appealing from a full-system perspective. Viewed across the whole value chain, purifying CO_2 before electrolysis then emerges as the more economical and technologically mature choice, thus relying on separation technologies that are already industrially accessible. These perspectives suggest that prioritization should shift to integrating proven gas-cleanup units with electrolyzers and with emerging CO_2 transport and storage infrastructure and frameworks, which already impose purity specifications.

SUMMARY

The utilization of CO_2 provides a decarbonization pathway for hard-to-abate emissions, with solid-oxide and low-temperature electrochemical CO_2 conversion offering routes to value-added chemicals. Unfortunately, CO_2 sources are dilute and contain reactive impurities (NO_x/SO_x/O_2) that influence electrolyzer performance. Research has then focused on understanding the implications of impurities on operation and designing catalyst structures that tolerate impure feeds. High feed tolerances would be promising as electrolyzers could then be co-located with point-source emissions and avoid pre-processing. However, electrolyzers operated with dilute or impurity-tolerant feeds merely transfer separation burdens downstream. Sulfur limits for methanol or Fischer-Tropsch synthesis are more stringent than the electrolysis step, while separating CO/N_2 downstream is more complex than separating CO_2/N_2 upstream. Last, post-electrolysis oxygen impurities may pose flammability risks with by-product H_2. In this perspective, we critically examine CO_2 feedstocks and invoke a higher-level discussion reflecting where reactive impurities should be addressed in the electrochemical value chain.

INTRODUCTION

Electrochemical conversion of carbon dioxide (CO_2) into value-added products is emerging as a potential pathway in carbon utilization, thus enabling power-to-chemicals routes using renewable electricity.[1] Over the last decade, low-temperature CO_2 electrolysis has evolved from aqueous batch cells to gas-fed, flow-cell, and membrane electrode assembly (MEA) architectures that sustain industrially relevant current densities, while enabling the selective production of carbon monoxide, formate, and even multicarbon (C_{2+}) products such as ethylene.[2] Recent reviews and perspectives converge on a lab-scale state of the art in which low-temperature CO_2 electrolysis can exceed current densities greater than 200 mA cm^{-2} and high Faradaic efficiencies (FEs) with favorable energetic performance and technoeconomic prospects,[3] with CO being one of the most

Please cite this article in press as: Gatti et al., Where to address N_2 and reactive impurities in the CO_2 electrochemical value chain?, Joule (2026), https://doi.org/10.1016/j.joule.2026.102626

promising targets.[4] At the device level, MEA "zero-gap" cells have demonstrated ~100% CO selectivity at up to ~250 mA cm^{-2} with >4,500 h stability[5] and diagnostic tools (e.g., carbon crossover coefficient) that quantify noncatalytic CO_2 losses, thus providing practical guidance to improve designs.[6] The parallel field of high-temperature solid-oxide CO_2 electrolyzers operating near 600°C boasts similarly attractive current densities (1 A cm^{-2}) and stabilities (2,000 h), with the added benefit of >90% energy efficiencies toward CO.[7]

In the best-performing high- and low-temperature CO_2 electrolyzers, however, high-purity CO_2 is used as an input. In the context of CO_2 feedstocks, this implies that heavy pre-processing has taken place prior to the electrochemical devices to concentrate and purify CO_2. For example, all natural and industrial CO_2 sources are initially dilute (0.04%–55%), with most industrial sources containing substantial inert (N_2) and reactive species (O_2, NO_x, SO_x, and H_2S). As these purification and concentration steps add capital and operating expenditures, researchers have naturally asked whether we can operate CO_2 electrolyzers under dilute feeds or with different levels of impurities. The direct operation of electrolyzers with point-source emissions is also naturally appealing to emitters as it shifts purification and separation downstream.

Efforts to operate both low-temperature[8] and solid-oxide[9] electrolyzers under dilute CO_2 feedstocks with a N_2 balance have been largely successful. Within low-temperature CO_2 electrolyzers utilizing gas-diffusion electrodes, this is because mass transport-limited behavior is rarely observed unless salt formation or flooding occurs.[10,11] So a dilution of the CO_2 feed can still enable meaningful CO_2 access to the catalyst layer even at 1 atm. Pressurization to 10 bar of a 10% CO_2 dilute stream, for example, sustained CO production at 2 A cm^{-2}.[12] While such pressures may be considered moderate in the context of electrochemical operation, they could be more demanding from a process standpoint. A system challenge with dilute operation, however, is a greater need to co-locate CO_2 sources with electrolyzers or risk the energy penalties of transporting a small fraction of CO_2 with inert N_2 over long distances.[13] Dilute feeds contain many more species than just nitrogen, however, with the presence of other components posing more substantial threats to cell and catalyst performance.

Flue gases and biogenic sources of CO_2 inevitably carry O_2, NO_x, SO_x, H_2S, and other volatile compounds in concentrations from ppm to percent levels. Even after conventional purification processes (e.g., scrubbing), residual impurities can persist.[14] Numerous electrochemical experiments in the past decade have now determined the impacts of these various impurities on transport properties, corrosion phenomena, and electrochemical performance.[15] The most destabilizing of these impurities are O_2 and SO_x, which for all intents and purposes have been shown that they should be prevented from reaching the catalyst layer of the electrolyzers.[16] To tolerate some degree of oxygen and sulfur within CO_2 electrolyzers, researchers have aimed to inhibit species transport from the gas channel to the catalyst layer through a mixture of mass transport and catalytic approaches.[17] An underrealized consequence of operating CO_2 electrolyzers with dilute feeds or impurity tolerance, however, is that these undesired species still must be processed within the CO_2 value chain to supply a purified product and recycle unreacted CO_2. For example, CO products that are eventually used for methanol ($CO + 2H_2$) or Fischer-Tropsch synthesis must contain only ppb levels of sulfur impurities and limited oxygen.[18,19]

These observations raise several system-level questions. If downstream processing ultimately requires the removal of reactive impurities from electrolyzer effluents, should impurities be removed earlier in the CO_2 conversion value chain? Furthermore, operating with dilute CO_2 feeds effectively trades CO_2/N_2 separation upstream for CO/N_2 separation downstream. From a system perspective, which is preferred? These questions have large implications for problem ownership, how we design and operate electrolyzers, and what level of impurities must be tolerated throughout the process.

In this perspective, we examine where reactive impurities should be removed within the carbon value chain. We show that, in most cases, the optimal point for addressing impurities and inert species is upstream of the electrolyzer. While our analysis primarily focuses on CO_2-to-CO conversion as a representative case study, we also highlight how the key considerations may differ for other CO_2 reduction products, including other gaseous and liquid species. We first discuss the impurities and CO_2 concentrations expected for various sources and common means of removing each species. We then discuss how impurities and dilute feeds influence cell performance and how researchers have aimed to circumvent these penalties. Last, we conclude with the system consequences of downstream $N_2/O_2/SO_x$ purification and provide our outlook for where N_2 and impurities should be addressed in the carbon value chain moving forward. Briefly, the core three system options for handling CO_2 and other species as shown in Figure 1 are, (1) feeding flue gases directly from the source to a CO_2 electrolyzer without treatment, (2) removing all reactive impurities prior to electrolysis, and (3) a full pre-processing approach where high-purity CO_2 is fed to the electrolyzer unit.

IMPURITIES IN CO_2 FEED: SOURCES AND COMPOSITION

To mitigate carbon accumulation in the atmosphere, electrolyzers can valorize CO_2 captured directly from ambient air through direct air capture (DAC) or from point-source gas streams from industrial processes.[20] However, the scientific community broadly agrees that DAC remains prohibitively expensive due to the low concentration of CO_2 in ambient air (~400 ppm).[21] Consequently, the most realistic strategy is to employ flue gases from hard-to-abate industries as a carbon feedstock. In point sources, CO_2 concentrations typically range from 1% to 44%, depending on the specific industrial process.[22] At these starting levels, carbon capture technologies (e.g., amine-based chemical absorption) are significantly less energy intensive compared with DAC.

Understanding the specific composition of various CO_2-containing sources is crucial for designing efficient carbon capture and utilization (CCU) technologies. Table 1 summarizes the molar composition of flue gases produced by oil and gas power plants, as well as steel and cement facilities. In addition to CO_2, N_2, O_2, and H_2O, which constitute the major components of

Please cite this article in press as: Gatti et al., Where to address N_2 and reactive impurities in the CO_2 electrochemical value chain?, Joule (2026), https://doi.org/10.1016/j.joule.2026.102626

CellPress
OPEN ACCESS

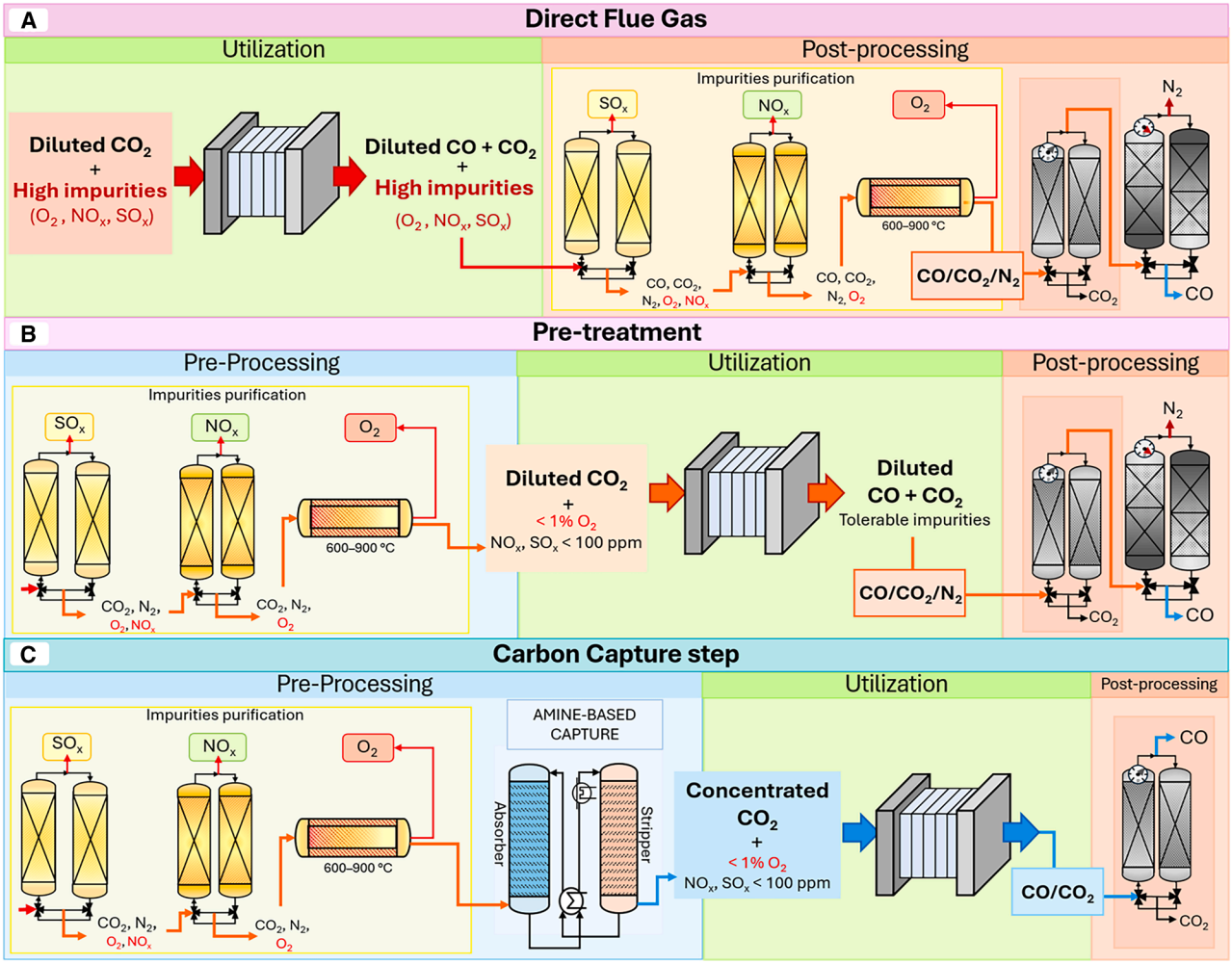


Figure 1. Three scenarios for the valorization of CO_2 sources via electrochemical reduction

(A) Direct use of CO_2 source without treatment, (B) pre-treatment removing SO_x, NO_x, and O_2 leaving an N_2-diluted CO_2 stream, and (C) pre-treatment and purification of CO_2 prior to electrolysis.

typical flue gas, other air pollutants (e.g., SO_x, NO_x, and CO) may also be present, ranging from trace amounts to thousands of ppm. The SO_x species (predominantly SO_2) come directly from fuel sources, while NO_x (mostly NO and NO_2) are formed via high-temperature reactions between atmospheric N_2 and O_2. The presence of CO indicates incomplete combustion.[17]

When evaluating the exact composition of CO_2 sources, additional operational factors must also be considered—most notably the pre-existence of denitrification units ($DeNO_x$) and flue-gas desulphurization (FGD) systems. $DeNO_x$ technologies can reduce NO_x concentrations to below 100 ppm, while FGD systems can lower SO_2 levels to values below 70 ppm. These systems are commonly used in coal and oil combustion processes.[17,30] Nevertheless, many point sources contain levels of reactive species that can affect downstream processes.

Additional CO_2 sources can be valorized through CO_2 reduction reaction (CO_2R) to generate value-added chemicals. Biogas, produced via the anaerobic biodegradation of organic matter, is a renewable fuel primarily composed of CH_4 and CO_2. A particularly promising strategy involves upgrading biogas by electrochemically reducing its CO_2 fraction to methane, thereby increasing the overall calorific value of the fuel.[31] The exact composition of biogas, however, depends on the nature of the feedstock and the digestion system employed. Besides CH_4 and CO_2, biogas can also include minor components such as H_2, N_2, and H_2S (Table 1), but it is overall simpler to purify and concentrate than other feedstocks.[32,33] In this context, biogas upgrading through CO_2 electroreduction could be particularly attractive, as the CO_2 present in biogas could be further converted to increase the CH_4 content, rather than being simply separated and released.[34]

IMPACT OF DILUTION AND IMPURITIES ON CO_2 ELECTROLYZER PERFORMANCE

In this section we address what happens when the aforementioned CO_2 sources are fed directly into a CO_2 electrolyzer as described in the first process route shown in Figure 1.

Please cite this article in press as: Gatti et al., Where to address N_2 and reactive impurities in the CO_2 electrochemical value chain?, Joule (2026), https://doi.org/10.1016/j.joule.2026.102626

Table 1. Composition of the main carbon waste resources in Europe

	Power plant					
Component	Oil	Natural gas	Steel production	Cement production	Air	Biogas
CO_2	3%–15%	3%–5%	1%–30%	11%–44%	400 ppm	20%–55%
N_2	75%	74%–80%	5%–47%	56%–76%	78%	1%–20%
O_2	3%–6%	12%–15%	<1%	2%–14%	21%	trace
H_2O	17%	7%–10%	<5%	7%–18%	1%–4%	saturate
SO_2	5,000 ppm	trace	trace	100–1,300 ppm	–	–
NO_x	3,500 ppm	50 ppm	trace	100–1,500 ppm	–	–
CO	10,000 ppm	trace	4%–80%	160–1,200 ppm	–	trace
CH_4	–	–	–	–	–	45%–75%
Ar	–	–	–	–	1%	–
H_2S	–	–	–	–	–	0–10,000 ppm

Components present at negligible concentrations have not been included.[17,23–29]

Specifically, how will various concentrations of NO_x, SO_x, and O_2 impurities present in the inlet CO_2 stream affect the electrochemical performance, selectivity, and stability of the conversion step (Figure 2A)? And subsequently, what are the catalytic and systemic approaches to suppress the electrochemical activity of unwanted reactive species to become impurity tolerant? From the literature in this area, we can then conclude both which impurities are most problematic for electrolyzer operation and what concentration levels are acceptable to handle.

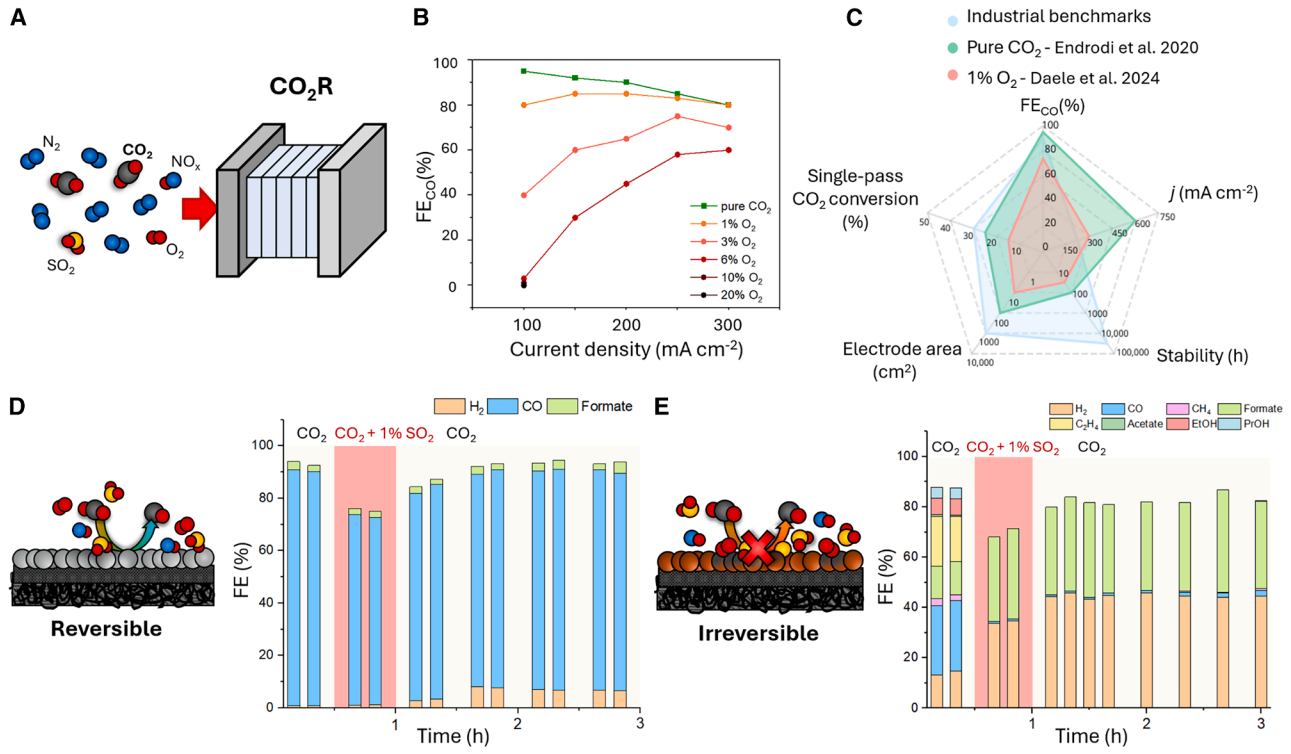


Figure 2. Effects of O_2 and SO_x on CO_2 electrolysis performance

(A) Schematic representation of mixed feeds entering a CO_2 electrolyzer.

(B) Impact of increasing O_2 content in the CO_2 feed on FE_{CO} as a function of current density j (mA cm^{-2}). Data from Van Daele et al.[16]

(C) Comparison of key performance metrics reported for electrochemical CO_2 reduction to CO: industrial benchmarks, with a state-of-the-art system operating with pure CO_2, and with 1% O_2 in the CO_2 feed stream.[5,16,35,36]

(D) Demonstration of the effects of SO_x on CO production using a silver cathode. Image re-used with permission from Luc et al.[37] Copyright 2019, American Chemical Society.

(E) Demonstration of the effects of SO_x on multicarbon product formation on a copper cathode. Image re-used with permission from Luc et al.[37] Copyright 2019, American Chemical Society.

Please cite this article in press as: Gatti et al., Where to address N_2 and reactive impurities in the CO_2 electrochemical value chain?, Joule (2026), https://doi.org/10.1016/j.joule.2026.102626

Table 2. Reduction reactions and standard reduction potentials (E°) of common species present in CO_2 source gases compared to CO_2R and HER

	Reactions	Standard potential (V vs. RHE)
HER	$2H^+ + 2e^- \rightarrow H_2$	0
CO_2R	$CO_2 + 2H^+ + 2e^- \rightarrow CO + H_2O$	−0.10
	$CO_2 + 2H^+ + 2e^- \rightarrow HCOOH$	−0.25
	$2CO_2 + 12H^+ + 12e^- \rightarrow C_2H_4 + 4H_2O$	0.06
	$2CO_2 + 12H^+ + 12e^- \rightarrow C_2H_5OH + 3H_2O$	0.09
NRR	$N_2 + 6H^+ + 6e^- \rightarrow 2NH_3$	0.09
ORR	$O_2 + 4H^+ + 4e^- \rightarrow 2H_2O$	1.23
	$O_2 + 2H^+ + 2e^- \rightarrow H_2O_2$	0.70
SO_2R	$SO_2 + 4H^+ + 4e^- \rightarrow S + 2H_2O$	0.50
	$SO_2 + 6H^+ + 6e^- \rightarrow H_2S + 2H_2O$	0.35
NO_xR	$NO_2 + 7H^+ + 7e^- \rightarrow NH_3 + 2H_2O$	0.80
	$2NO_2 + 8H^+ + 8e^- \rightarrow N_2 + 4H_2O$	1.36
	$NO + 3H^+ + 3e^- \rightarrow NH_2OH$	0.38
	$2NO + 4H^+ + 4e^- \rightarrow N_2 + 2H_2O$	1.68
	$N_2O + 2H^+ + 2e^- \rightarrow N_2 + H_2O$	1.77

The major effects of impurities in the gas stream can be categorized into three main mechanisms: (1) dilution of CO_2 concentration, (2) competition with CO_2 for electrons via preferential electroreduction (Table 2),[23,38,39] and (3) adsorption-induced modification or poisoning of the catalyst surface. These effects may occur individually or synergistically, depending on the catalyst composition and operating conditions, and their impacts often propagate beyond electrochemical technology to influence downstream separation, safety, and system integration.

Nitrogen, the most common inert component in flue gas primarily acts as a diluent by lowering the partial pressure of the CO_2, thereby lowering maximum current densities and reducing reaction rates.[40,41] Due to the strong N≡N triple bond, however, the electrochemical reduction of N_2 (NRR) is kinetically hindered and requires large activation overpotentials.[42] As a result, N_2 does not directly participate in electrochemical reactions and only acts as a diluting agent. However, by diluting the CO_2 stream, it shifts the system toward higher overpotentials and increased competition from the hydrogen evolution reaction (HER).[43] Research has shown that dilution effects can be overcome by increasing gas flow rates and system pressure, which then enables adequate CO_2 to reach catalytic sites without overly substantial penalties.

As a different diatomic molecule, oxygen impurities represent a more severe challenge due to their direct electrochemical competition with CO_2 (Figure 3). Owing to the significantly more positive thermodynamic potential of the oxygen reduction reaction (ORR) relative to CO_2R pathways, even trace amounts of O_2 in the feed are then preferentially reduced instead of CO_2. This severe electron competition then shows as a rapid loss in CO_2 FE until all oxygen in the catalyst layer is depleted. A feed containing only 1% O_2, for example, already results in nearly 20% of the FE being consumed by the ORR, with losses increasing further at higher O_2 concentrations (Figure 2B).[16] Increased current density operation leads to a greater FE for CO_2 reduction products, but a fixed limiting current density penalty of the ORR remains. Moreover, Breugelmans et al. showed that conventional carbon-based gas-diffusion electrodes can promote the ORR within the porous substrate itself,[44] which consumes the oxygen before the CO_2 reaches the catalyst layer, thus highlighting the need to reconsider electrode architectures beyond catalyst composition alone.[45]

Nitrogen oxides, including NO, NO_2, and N_2O, represent another class of impurities that primarily affect CO_2R through competitive electrochemistry.[46] The presence of NO_x up to 0.83% in the CO_2 feed has been shown to cause a decrease in CO_2R FE due to their preferential electroreduction over CO_2.[47] However, given the overall dilute concentrations of nitrogen oxides in feeds (ppm) compared with O_2 (>1%), in the absence of catalyst poisoning, the overall FE is not penalized as heavily. Furthermore, studies on Cu- and Ag-based electrodes indicate that low concentrations of NO_x in the feed do not significantly alter the metallic state or morphology of the catalysts under CO_2 reduction conditions. Thus, with the present knowledge,

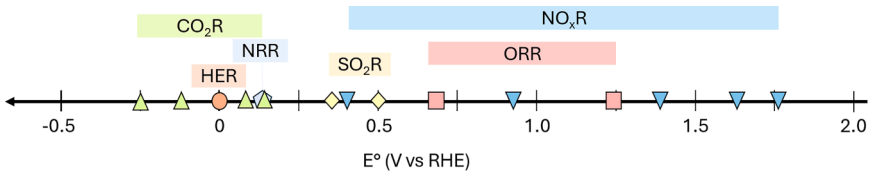


Figure 3. Schematic of standard reduction potential (E°) for common species present in CO_2 source gases compared to CO_2R and HER

Please cite this article in press as: Gatti et al., Where to address N_2 and reactive impurities in the CO_2 electrochemical value chain?, Joule (2026), https://doi.org/10.1016/j.joule.2026.102626

nitrate impurities do not seem meaningfully detrimental to electrolyzer operation.

The last impurity to consider in most CO_2 feedstocks is sulfur, which represents one of the most critical challenges for working with impure feeds. Sulfur species simultaneously affect catalytic performance, long-term stability, and process safety due to their reactive and adsorptive behavior. Similar to O_2 and NO_x species, SO_x species (predominantly SO_2) are thermodynamically more favorable to reduce than CO_2 under reductive conditions, with reduction potentials substantially more positive than those of key CO_2R pathways.[33] As observed for O_2 and NO_x, this leads to strong competition for electrons and preferential impurity reduction.

The more challenging effects of sulfur compounds, however, are how they affect the catalysts themselves. Ag-based electrodes exhibit a comparatively high tolerance, with 1% SO_2 concentrations reducing CO selectivity by ~10%–15% while SO_2 is present. Once SO_2 is removed, though, activity is shown to recover (Figure 2D), showing a more reversible trend.[48] For feeds continuously feeding sulfur-containing gases, though, a fixed penalty then results from sulfur in the feed, as well as a potential long-term build-up in the system. In contrast, Cu-based catalysts are markedly sensitive to sulfur species, as they show severe suppression of C_2+ selectivity even at low SO_2 concentrations (Figure 2E).[37] In fact, sulfur becomes incorporated into the Cu structure, thus leading to a product switch toward formate and away from CO, ethylene, and ethanol as the dominant products. These observations indicate that, although SO_2 thermodynamically competes with CO_2 in all systems, its practical implications are strongly material dependent, which poses a minor risk for Ag-based CO_2R while representing a critical barrier for Cu-based systems. Other CO-producing catalysts such as N-doped carbons may exhibit much greater resistances to sulfur feeds than metal-based catalysts, but there is less research with these catalysts.[33] While not discussed in detail here, research into the higher temperature solid-oxide electrolyzer field has shown that sulfur is particularly problematic for the typically used nickel catalysts, thus necessitating SO_x removal prior to electrolysis.[49]

Beyond electrochemical performance, the presence of SO_x introduces additional operational concerns. In humid environments in the presence of H_2 by-products, sulfur oxides can be converted into reduced sulfur species such as H_2S, which additionally poses significant safety, corrosion, and handling risks due to its high toxicity. As a result, the impact of sulfur impurities extends well beyond the catalyst layer, which underscores the need to treat impurity management as an integral component of system design and process operability, rather than as a downstream purification issue alone.[50] There has also yet to be research into understanding how continued sulfur contamination may affect the electrolyzer's bipolar plates or the rest of the balance of the plant. The challenges of H_2S become more pronounced for solid-oxide electrolysis cells, where it forms nickel sulfide, blocking catalytic sites.[51]

Recent advances demonstrate that CO_2R system can operate stably under controlled but non-ideal conditions. For example, the Breugelmans group[44] reported long-term stable operation of gas-diffusion electrodes under mixed-gas feeds by switching the carbon-based support for a polytetrafluoroethylene gas-diffusion layer. They were then able to maintain an acceptable performance despite the presence of ~200 ppm SO_x/NO_x contaminants. In a similar approach, Sinton et al.[52] showed that an electrochemically inert hydrated ionomer layer placed on top of the gas diffusion layer, but before the metal catalyst, can maintain stable operation even with a 4% O_2-containing feed. The hydrated layer adds a mass transport barrier to O_2, while CO_2 is much less impeded due to the ~30-fold higher solubility.

The undiscussed challenges with both impurity-tolerant approaches, however, are that if oxygen and sulfur species do not react in the electrolysis cell, they do not disappear but are instead transferred downstream in the process.

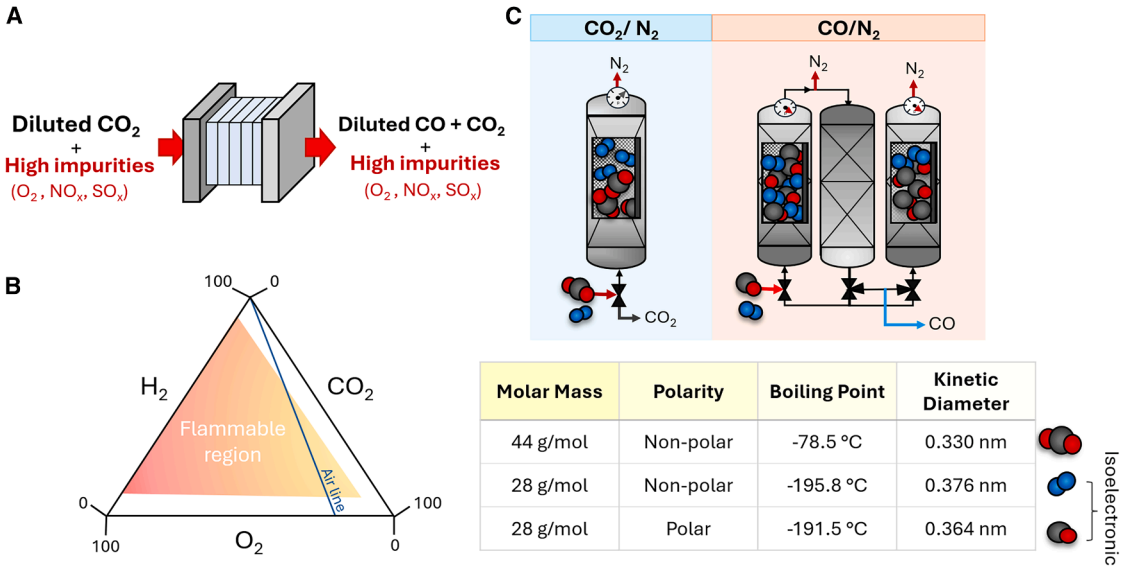
WHERE SHOULD N_2 AND REACTIVE IMPURITIES BE ADDRESSED IN THE PROCESS?

While many works have discussed the use of impure feedstocks for CO_2 electrolysis, little effort has gone into asking how N_2 and reactive impurities would be dealt with after the electrolyzer. At this stage it is important to ask whether shifting these species downstream (Figures 1A and 1B) is more beneficial than species removal in a pre-electrolysis step (Figure 1C). As such, an assessment may vary if a gaseous or liquid product is formed; we break this discussion in two. First, we focus on gaseous products, using the electrochemical reduction of CO_2 to CO as the case study for downstream impurity treatment, as this is the most advanced and industrially mature CO_2R pathway.[53]

In CO formation, downstream of the electrolyzer contains a mixture of unreacted CO_2, product CO, inert N_2, and the reactive impurities, O_2, SO_x, and NO_x (Figure 4A). Additionally, the feed will contain H_2, which is produced as an unwanted electrolysis by-product.

First, we consider the presence of O_2 in the downstream process, which poses both safety considerations and complicates CO utilization. From a safety perspective, O_2 in the outlet stream may then fall within flammable or explosive regions (Figure 4B), which depends on the H_2 and CO_2 concentrations that are present.[55] If O_2 is kept below 5%, it is likely that safe conditions could exist. However, if O_2-tolerant systems are used, the amount of O_2 downstream stays the same, while half of the CO_2 entering the reactor will be converted to carbonate and cross to the anode.[56,57] Oxygen partial pressures can then increase as a function of current density and operating conditions. A second issue with O_2 in the downstream process, though, is that once CO is produced, it will almost assuredly be paired with H_2 for methanol or Fischer-Tropsch synthesis. These thermocatalytic reactions are highly sensitive to oxygen species, much more so than electrolyzers, and ideally contain little water and O_2. Specifically, O_2 oxidizes the cobalt and iron in Fischer-Tropsch catalysts, thus blocking active sites and requiring re-reduction of the catalysts.[58] Within methanol synthesis, the copper phase of $Cu/ZnO/Al_2O_3$ is susceptible to oxidation.[59] While these metal sites can be reduced with H_2 during operation, continuous oxidation and reduction can lead to restructuring and subsequent degradation. Thus, regardless of the oxygen tolerance of the upstream electrolyzer processes, O_2 will eventually need to be removed to further valorize CO. This provides a strong

Please cite this article in press as: Gatti et al., Where to address N_2 and reactive impurities in the CO_2 electrochemical value chain?, Joule (2026), https://doi.org/10.1016/j.joule.2026.102626



Molar Mass	Polarity	Boiling Point	Kinetic Diameter
44 g/mol	Non-polar	-78.5 °C	0.330 nm
28 g/mol	Non-polar	-195.8 °C	0.376 nm
28 g/mol	Polar	-191.5 °C	0.364 nm

Isoelectronic

Figure 4. Downstream impacts of an electrolyzer tolerant to dilute feeds and oxygen

(A) Schematic of the inputs and outputs of a direct flue-gas-fed electrolyzer.

(B) Flammability diagram for H_2, O_2, and CO_2 mixtures, highlighting the flammable region.

(C) Comparisons of the CO_2/N_2 vs. CO/N_2 separation, considering key physicochemical properties of CO_2, N_2, and CO.[54]

argument for removing most of the O_2 prior to electrolysis (Figure 1C) and then allowing the electrolyzer unit to purify the last remnants of oxygen.

A similar conclusion can be made for sulfur-containing species. While electrolyzers are sensitive to sulfur, both methanol and Fischer-Tropsch synthesis require sulfur levels in the ppb range or lower.[60] Thus, even after a CO_2 electrolyzer, sulfur species will need to be removed, which suggests that removal pre-electrolysis is more favorable from a performance perspective.

The final remaining gas to address is N_2. While N_2 only dilutes CO_2 concentrations in the electrolyzer, which does not penalize the system too much, the N_2 must still be separated from unreacted CO_2 and CO. In essence then, by operating an electrolyzer with a dilute CO_2 feed, we are forced into separating CO/N_2 (Figures 1A and 1B) instead of a pre-electrolysis separation of CO_2/N_2 (Figure 1C). It is then worth investigating which of these two separations is more challenging practically and energetically as a metric for assessing where N_2 removal is best addressed in the overall process.

When comparing the molecular and thermodynamic properties (Figure 4C) of CO_2, CO, and N_2, we can see that CO and N_2 are much more similar to each other than CO_2 and N_2. Notably, CO and N_2 have the same molar mass and almost identical boiling points and kinetic diameters. They are also isoelectronic with one another, as they share the same number of total electrons and an electron configuration. The only difference observed is that CO is polar while N_2 is nonpolar. Conversely, CO_2 is much more distinct from N_2, as it contains a quadrupole moment, a higher boiling point, a lower kinetic diameter, and is able to interact strongly with sorbents and selective media (Figure 4C). These property differences make CO/N_2 separation technically more challenging[61] and potentially more energy intensive than CO_2/N_2. Thus, similar to our conclusions for both oxygen and sulfur, our analysis implies that it is more beneficial for N_2 to also be removed in a pre-electrolysis step (Figure 1C) as a similar or larger penalty is incurred post-electrolysis (Figures 1A and 1B). To avoid CO_2/N_2 separation, an alternative could be CO_2-N_2 co-electrolysis to urea.[62] However, this route is still at an early stage of development, and it would not be ruled out by the upstream removal of other reactive impurities.

The implications of impurity management for other gaseous products are similar to that of CO. When producing ethylene, for example, a large product mix is now present (e.g., C_2H_4, CH_4, CO, and H_2), implying multiple separation steps, which increase downstream separation complexity and energy demand.[63] More so, there is then a large number of absorption steps likely to be poisoned by oxygen and sulfur contaminants. While C_2H_4/N_2 separation is likely less onerous than CO/N_2 separation from a molecular perspective, the fact that both species would be present in a product mix is itself problematic. For example, a FE of 60% to ethylene and 10% to CO leads to a 1:1 molar ethylene/CO gas product mix to be separated from N_2. Thus, C_2H_4/N_2 separation will always be combined with some measure of CO/N_2 separation, leading to the aforementioned challenges.

For liquid products such as formate, acetate, or ethanol, the impact of dilution and impurities manifests differently as the product is typically generated in the electrolyte phase. This provides an inherent separation step from the gaseous impurities. The trade-off then becomes that the liquid products start at an initially low concentration and must be built up over time until they can be removed in a batch-wise process. As ~55 M of water are present in an electrolyte, liquid product recovery is energy and process intensive if a pure product is desired. However, recent advances in electrolyzer design illustrate how these

Please cite this article in press as: Gatti et al., Where to address N_2 and reactive impurities in the CO_2 electrochemical value chain?, Joule (2026), https://doi.org/10.1016/j.joule.2026.102626

limitations may be addressed. Wang and co-workers[64] have demonstrated systems capable of producing high-purity liquid products via engineered configurations that decouple product formation from the electrolyte phase. A caveat of liquid products operated with impure feeds is that unlike O_2 and N_2, SO_x is highly soluble in water, thus implying that a sulfur-tolerant electrolyzer system would still be needed.

In a manner similar to how liquid product formation indirectly separates impurities from products, fully liquid reactors without a CO_2 gas feed can similarly remove O_2 and N_2 with downstream separation. For example, Berlinguette and co-workers[65] have developed bicarbonate-fed systems enabling operation with dilute CO_2 streams and oxygen tolerance due to oxygen's low solubility. Such impurity tolerance is achieved through a CO_2-to-bicarbonate pre-treatment that is viable for a sub-class of CO_2 sources. Thus, the process favors upstream purification steps.

Overall, these scenarios highlight that the optimal point for addressing impurities and inert species is upstream of the electrolyzer, with potential exceptions for some liquid products. While partial impurity removal is necessary to ensure stable operation, early-stage CO_2 capture and N_2 removal are also critical to avoid severe dilution penalties, enable efficient electrolysis, and minimize the energy intensity of downstream separations. Having contrasted the overall scenarios in Figure 1, it is worth stating that real-world purification technologies cannot fully remove contaminants; therefore, some impurities could remain in the feed.[66–68] Thus, examining the sensitivity of these components under long-term electrolyzer operation is still critical to the future of the research field.

OUTLOOK

Most research in the electrochemistry community to date has treated impurity and dilute CO_2 feeds as a device-level challenge. Here, we show that a more holistic approach across the entire value chain is needed to assess where and when CO_2 feedstocks should be processed, as solving a problem in one part of a plant simply shifts the issue upstream or downstream. For instance, the development of an oxygen- or sulfur-tolerant electrolyzer may alleviate feedstock constraints but then necessitates downstream oxygen and sulfur removal to ensure product purity and valorize CO_2R products. As a result, the central question is not whether impurities should be removed, but where this removal is most effective.

Across the scenarios considered here, a consistent trend emerges. Operating electrolyzers on untreated or partially treated streams may reduce upstream processing requirements, but it inevitably transfers complexity downstream. While CO_2/N_2 separation upstream is relatively mature and energetically manageable, downstream separations involving CO/N_2 mixtures are more immature and intrinsically more difficult due to their similar physicochemical properties. Likewise, impurity-tolerant operation does not remove the need for purification, as stringent specifications for downstream processes such as methanol or Fischer-Tropsch synthesis still require near-complete removal of sulfur- and oxygen-containing species. These factors lead to more energy-intensive separations, increased process complexity, and additional safety considerations.

From a system perspective, impurity management can also be viewed as an energy allocation problem across capture, conversion, and separation. Conventional CO_2 capture processes already impose substantial penalties, typically around 0.7 GJ per ton of CO_2 of equivalent electrical energy ($\sim$30 kJ mol^{-1})[69] for amine-based capture and 40–100 USD per ton,[16,70,71] but it enables more efficient electrolysis and substantially simplifies downstream processing. In contrast, electrolyzer strategies operating with dilute CO_2 feeds shift N_2 separation downstream. Here CO physisorption energies via π–π interactions or zeolites are $\sim$10–40 kJ mol^{-1} for concentrated streams (>15%). The adsorption energy does not reflect the process energies associated with heat losses, compression, and cycling, however, thus making these numbers a lower bound for a full process. For more dilute CO/N_2 streams using chemisorption, adsorption energies increase to 80–400 kJ mol^{-1} for dilute mixtures.[54] A direct energy comparison of CO_2/N_2 vs. CO/N_2 is then challenging given the immaturity of CO/N_2.

Additionally, it has been shown that the electrolyzer energy demand dominates the separation energy requirements, independently of where they are addressed.[72] For example, CO_2 electroreduction to CO typically requires $\sim$15–30 GJ/t CO_2, while downstream gas separation is an order of magnitude less energy intensive.[73] This gap becomes even more pronounced when considering multicarbon products, for which the higher electron and energy requirements drive overall process demands beyond $\sim$50 GJ/t CO_2, and in some cases above 100 GJ per ton of product. Therefore, even if CO_2/N_2 and CO/N_2 separations were comparable, which is not the case, any improvement to electrolyzer efficiency that CO_2/N_2 separation brings to CO_2 electrolysis would remain highly relevant.

A separate argumentation that motivates pre-separation over post-separation is the comparative maturity and multi-use of CO_2/N_2 separation technologies. CO_2 recovery is at a deployment stage and relevant not just for electrochemical conversion but also for sequestration and thermocatalytic conversions. Conversely, CO/N_2 and $C_2H_4/CO/N_2/H_2$ separations still require substantial research investments and time before they could be deployed. Thus, regardless of energy or capital cost differences, CO_2/N_2 has a substantial time and diversity advantage. Taken together, both technological maturity and applicability indicate that upstream impurity removal and CO_2 purification are the most effective approaches.

As these considerations are not specific to CO_2R, impurity management emerges as a system-level constraint across all carbon conversion technologies (low-temperature electrolysis, high-temperature electrolysis, and thermochemical conversion), which often exhibit similar impurity sensibilities. This reinforces the importance of processing steps and highlights a key point: rather than an electrolyzer-centric challenge, impurity management is fundamentally an energy allocation problem across the value chain.[74–76] Such a conclusion then motivates that CO_2 purification steps should occur on-site at point sources, but this naturally brings about additional land, energy, and resource demands that may not be viable in many places. Thus, the number of viable sites for CO_2 capture and conversion decreases.

A secondary outlook is that over time the composition and availability of the point-source emissions discussed in Table 1

will change. Specifically, emissions from the power sector are expected to decline with increasing renewable energy penetration, while industrial sectors such as steel and cement have potential pathways for emissions reductions.[77] For example, steel production is projected to reduce CO_2 intensity from ~1.8 t CO_2/t steel to 0.4–0.5 t CO_2/t steel in the mid-to-long term,[78] yet growing global demand—particularly in India and parts of Africa[79]—will maintain it as a significant CO_2 source. Cement production, with process emissions intrinsically tied to clinker formation, will continue to generate hundreds of millions of tons of CO_2 annually, making it a key target for carbon utilization. At the same time, biogas upgrading offers near-term deployment opportunities and is expected to play a strategic role in European energy independence and its defossilization pathway. Biomethane from biogas upgrading currently accounts for only ~6% of European Union (EU) natural gas consumption, but the REPowerEU Plan targets 35 billion cubic meters (bcm) by 2030 (up from 4.9 bcm in 2023),[80] with tens of billions in private investments committed.[81] These developments clearly indicate that substantial investments will be directed toward biomethane production in the coming years. The ratios of different impurities will then change with sources over time, and as technology changes, our conclusions should be adapted with changing conditions as well.

Ultimately, impurity management is not a challenge unique to CO_2 electrolysis but one persistent in all chemical conversion steps. Understanding where and how N_2 and reactive impurities should be addressed is then a unifying design principle across all carbon valorization strategies, from electrochemical reduction to thermocatalysis and biological fixation. By taking this approach, cost reductions can be gained by the utilization of common equipment under hopefully future large-scale deployments.

ACKNOWLEDGMENTS

A.S. and A.M. have received funding from the Fondazione Compagnia di San Paolo in the framework of the call TRAPEZIO 2025. This study was partially developed in the framework of the research activities carried out within the project "Network 4 Energy Sustainable Transition—NEST," spoke 4, project code PE0000021, funded under the National Recovery and Resilience Plan (NRRP), mission 4, component 2, investment 1.3—call for tender no. 1561 of October 11, 2022, of the Ministero dell'Università e della Ricerca (MUR), and funded by the European Union—NextGenerationEU. L.G. is part of the project PNRR-NGEU, which has received funding from the MUR—DM 118/2023.

AUTHOR CONTRIBUTIONS

Conceptualization, L.G. and T.B.; visualization, L.G., T.B., and A.M.; funding acquisition, A.S.; supervision, A.S. and T.B.; writing—review and editing, L.G., T.B., A.S., and A.M.

DECLARATION OF INTERESTS

The authors declare no competing interests.

REFERENCES

1. Sacco, A., Speranza, R., Savino, U., Zeng, J., Farkhondehfal, M.A., Lamberti, A., Chiodoni, A., and Pirri, C.F. (2020). An Integrated Device for the Solar-Driven Electrochemical Conversion of CO_2 to CO. ACS Sustainable Chem. Eng. *8*, 7563–7568. https://doi.org/10.1021/acssuschemeng.0c02088.
2. Detz, R.J., Ferchaud, C.J., Kalkman, A.J., Kemper, J., Sánchez-Martínez, C., Saric, M., and Shinde, M.V. (2023). Electrochemical CO_2 conversion technologies: state-of-the-art and future perspectives. Sustainable Energy Fuels *7*, 5445–5472. https://doi.org/10.1039/d3se00775h.
3. Samu, A.A., Horváth, D., Endrődi, B., Vidács, L., and Janáky, C. (2025). Neural Algorithm Aided Operation of CO_2 Electrolyzers. ACS Energy Lett. *10*, 3845–3850. https://doi.org/10.1021/acsenergylett.5c01133.
4. Chen, Z., Zhong, Q., Wulan, Q., Ji, Y., Liu, C., Li, X., Zheng, T., Jiang, Q., and Xia, C. (2025). Commercialization of electrochemical CO_2 reduction: HCOOH pathway versus CO pathway. Chin. J. Catal. *69*, 52–57. https://doi.org/10.1016/S1872-2067(24)60202-0.
5. Hao, S., Elgazzar, A., Zhang, S.K., Wi, T.U., Chen, F.Y., Feng, Y., Zhu, P., and Wang, H. (2025). Acid-humidified CO_2 gas input for stable electrochemical CO_2 reduction reaction. Science *388*, eadr3834. https://doi.org/10.1126/science.adr3834.
6. Brückner, S., Feng, Q., Ju, W., Galliani, D., Testolin, A., Klingenhof, M., Ott, S., and Strasser, P. (2024). Design and diagnosis of high-performance CO_2 -to-CO electrolyzer cells. Nat. Chem. Eng. *1*, 229–239. https://doi.org/10.1038/s44286-024-00035-3.
7. Ma, W., Morales-Vidal, J., Tian, J., Liu, M.T., Jin, S., Ren, W., Taubmann, J., Chatzichristodoulou, C., Luterbacher, J., Chen, H.M., et al. (2025). Encapsulated Co–Ni alloy boosts high-temperature CO_2 electroreduction. Nature *641*, 1156–1161. https://doi.org/10.1038/s41586-025-08978-0.
8. Ren, B., Zhang, X., Yang, L., Wen, G., Dong, S., Xiong, H., Liu, Y., Duan, X., Tan, L., Wang, X., et al. (2025). Localized mass transport channels for electro-upgrade of dilute CO_2 toward high-yield C_2+ products. Nat. Commun. *16*, 8383. https://doi.org/10.1038/s41467-025-63178-8.
9. Hou, X., Jiang, Y., Wei, K., Jiang, C., Jen, T.C., Yao, Y., Liu, X., Ma, J., and Irvine, J.T.S. (2024). Syngas Production from CO_2 and H_2O via Solid-Oxide Electrolyzer Cells: Fundamentals, Materials, Degradation, Operating Conditions, and Applications. Chem. Rev. *124*, 5119–5166. https://doi.org/10.1021/acs.chemrev.3c00760.
10. Gatti, L., Verhovez, S., Mezza, A., Etzi, M., Stassi, S., Pirri, C.F., and Sacco, A. (2025). Role of the Binder in Mitigating Salt Deposition in 100 cm^2 Membrane Electrode Assembly CO_2 Electrolyzers. Adv. Energy Sustain. Res. *6*, e202500312. https://doi.org/10.1002/aesr.202500312.
11. Quesada, S., Gatti, L., Alberghini, M., Tommasi, A., Etzi, M., Mezza, A., Sacco, A., Pirri, F.C., and Sassone, D. (2026). A deeper understanding of flooding dynamics in gas diffusion electrodes for CO_2 electrolyzer: how interfacial pressure shapes gas–liquid stability. Chem. Eng. J. *527*, 171393. https://doi.org/10.1016/j.cej.2025.171393.
12. Li, Y., Liu, H., Raj, J., Pishnamazi, M., and Wu, J. (2025). Elevated temperature and pressure driven ampere-level CO_2 electroreduction to CO in a membrane electrode assembly electrolyzer. EES Catal. *3*, 843–855. https://doi.org/10.1039/d5ey00034c.
13. Subraveti, S.G., Hansen, K., Anantharaman, R., Fu, C., Gardarsdottir, S., Kim, D., Ouassou, J.A., and Roussanaly, S. (2025). CO_2 capture from multiple sources: To be, or not to be clustered, that is the question. Carbon Capture Sci. Technol. *15*, 100422. https://doi.org/10.1016/j.ccst.2025.100422.
14. Pedersen, R.C., Jensen, E.H., Løge, I.A., Elmegaard, B., and Jensen, J.K. (2025). The effect of impurities in captured CO_2 on the distribution of liquefaction and purification costs. Energy Convers. Manag. *336*, 119839. https://doi.org/10.1016/j.enconman.2025.119839.
15. Van Daele, S., Cioli, G., Choukroun, D., and Breugelmans, T. (2025). The impact of flue gas impurities on the electrochemical reduction of carbon dioxide with copper catalysts. J. CO2 Util. *97*, 103107. https://doi.org/10.1016/j.jcou.2025.103107.
16. Van Daele, S., Hintjens, L., Hoekx, S., Bohlen, B., Neukermans, S., Daems, N., Hereijgers, J., and Breugelmans, T. (2024). How flue gas impurities

affect the electrochemical reduction of CO_2 to CO and formate. Appl. Catal. B *341*, 123345. https://doi.org/10.1016/j.apcatb.2023.123345.

17. Chi, L.P., and Gao, M.R. (2025). Progress and Perspective of Direct Utilization of Flue Gas for Electrochemical CO_2 Reduction. Small *21*, e11907. https://doi.org/10.1002/smll.202511907.
18. Dieterich, V., Buttler, A., Hanel, A., Spliethoff, H., and Fendt, S. (2020). Power-to-liquid via synthesis of methanol, DME or Fischer–Tropsch-fuels: a review. Energy Environ. Sci. *13*, 3207–3252. https://doi.org/10.1039/d0ee01187h.
19. Leuter, P., Fendt, S., and Spliethoff, H. (2024). Requirements on synthesis gas from gasification for material and energy utilization: a mini review. Front. Energy Res. *12*, 1382377. https://doi.org/10.3389/fenrg.2024.1382377.
20. Li, Q., You, X., Wu, J., and Tang, Z. (2025). Scaling CO_2 Electroreduction Revolution: Pathways from Laboratory Breakthroughs to Industrial Implementation. Adv. Funct. Mater. *35*, e08825. https://doi.org/10.1002/adfm.202508825.
21. Erans, M., Sanz-Pérez, E.S., Hanak, D.P., Clulow, Z., Reiner, D.M., and Mutch, G.A. (2022). Direct air capture: process technology, techno-economic and socio-political challenges. Energy Environ. Sci. *15*, 1360–1405. https://doi.org/10.1039/d1ee03523a.
22. Badgett, A., Feise, A., and Star, A. (2022). Optimizing utilization of point source and atmospheric carbon dioxide as a feedstock in electrochemical CO_2 reduction. iScience *25*, 104270. https://doi.org/10.1016/j.isci.2022.104270.
23. O'Brien, C.P., Miao, R.K., Shayesteh Zeraati, A., Lee, G., Sargent, E.H., and Sinton, D. (2024). CO_2 Electrolyzers. Chem. Rev. *124*, 3648–3693. https://doi.org/10.1021/acs.chemrev.3c00206.
24. Yagihara, K., Ohno, H., Guzman-Urbina, A., Ni, J., and Fukushima, Y. (2022). Analyzing flue gas properties emitted from power and industrial sectors toward heat-integrated carbon capture. Energy *250*, 123775. https://doi.org/10.1016/j.energy.2022.123775.
25. Kirk-Davidoff, D. (2018). The Greenhouse Effect, Aerosols, and Climate Change. In Green Chemistry: An Inclusive Approach (Elsevier), pp. 211–234. https://doi.org/10.1016/B978-0-12-809270-5.00009-1.
26. National Oceanic, and Atmospheric Administration, (NOAA). (2024). The atmosphere. https://www.noaa.gov/jetstream/atmosphere.
27. Nazari, S., Shahhoseini, O., Sohrabi-Kashani, A., Davari, S., Paydar, R., and Delavar-Moghadam, Z. (2010). Experimental determination and analysis of CO_2, SO_2 and NO_x emission factors in Iran's thermal power plants. Energy *35*, 2992–2998. https://doi.org/10.1016/j.energy.2010.03.035.
28. Ramírez, M., Gomez, J.M., and Cantero, D. (2015). Biogas: Sources, Purification and Uses. In Hydrogen and Other Technologies, U.C. Sharma, S. Kumar, and R. Prasad, eds. (Studium Press LLC), pp. 296–323.
29. Swinbourn, R., Li, C., and Wang, F. (2024). A Comprehensive Review on Biomethane Production from Biogas Separation and its Techno-Economic Assessments. ChemSusChem *17*, e202400779. https://doi.org/10.1002/cssc.202400779.
30. Cheng, G., and Zhang, C. (2018). Desulfurization and denitrification technologies of coal-fired flue gas. Pol. J. Environ. Stud. *27*, 481–489. https://doi.org/10.15244/pjoes/75959.
31. Verhovez, S., Morosanu, A., and Sacco, A. (2026). Electrochemical methanation of carbon dioxide: Advances, challenges, and perspectives for biogas upgrading. Renew. Sustain. Energy Rev. *226*, 116365. https://doi.org/10.1016/j.rser.2025.116365.
32. Herout, M., Malaťák, J., Kučera, L., and Dlabaja, T. (2011). Biogas Composition Depending on the Type of Plant Biomass Used. Res. Agric. Eng. *57*, 137–143. https://doi.org/10.17221/41/2010-RAE.
33. Fu, S., Sha, B., Sajeev, A., Li, M., Vlugt, T.J.H., Moultos, O.A., de Jong, W., and Kortlever, R. (2026). Electrochemical CO_2 Reduction in the Presence of SO_2 Impurities on a Nitrogen-Doped Carbon Electrocatalyst. J. Am. Chem. Soc. *148*, 5976–5989. https://doi.org/10.1021/jacs.5c11790.
34. Pavičić, J., Novak Mavar, K.N., Brkić, V., and Simon, K. (2022). Biogas and Biomethane Production and Usage: Technology Development, Advantages and Challenges in Europe. Energies *15*, 2940. https://doi.org/10.3390/en15082940.
35. Guerra, O.J., Almajed, H.M., Smith, W.A., Somoza-Tornos, A., and Hodge, B.M.S. (2023). Barriers and opportunities for the deployment of CO_2 electrolysis in net-zero emissions energy systems. Joule *7*, 1111–1133. https://doi.org/10.1016/j.joule.2023.05.002.
36. Endrődi, B., Kecsenovity, E., Samu, A., Halmágyi, T., Rojas-Carbonell, S., Wang, L., Yan, Y., and Janáky, C. (2020). High carbonate ion conductance of a robust PiperION membrane allows industrial current density and conversion in a zero-gap carbon dioxide electrolyzer cell. Energy Environ. Sci. *13*, 4098–4105. https://doi.org/10.1039/d0ee02589e.
37. Luc, W., Ko, B.H., Kattel, S., Li, S., Su, D., Chen, J.G., and Jiao, F. (2019). SO_2-Induced Selectivity Change in CO_2 Electroreduction. J. Am. Chem. Soc. *141*, 9902–9909. https://doi.org/10.1021/jacs.9b03215.
38. Masoumi, Z., Tayebi, M., Tayebi, M., Masoumi Lari, S.A., Sewwandi, N., Seo, B., Lim, C.S., Kim, H.G., and Kyung, D. (2023). Electrocatalytic Reactions for Converting CO_2 to Value-Added Products: Recent Progress and Emerging Trends. Int. J. Mol. Sci. *24*, 9952. https://doi.org/10.3390/ijms24129952.
39. Harmon, N.J., and Wang, H. (2022). Electrochemical CO_2 Reduction in the Presence of Impurities: Influences and Mitigation Strategies. Angew. Chem. Int. Ed. *61*, e202213782. https://doi.org/10.1002/anie.202213782.
40. Tan, Y.C., Lee, K.B., Song, H., and Oh, J. (2020). Modulating Local CO_2 Concentration as a General Strategy for Enhancing C–C Coupling in CO_2 Electroreduction. Joule *4*, 1104–1120. https://doi.org/10.1016/j.joule.2020.03.013.
41. Karimi, P., Alihosseinzadeh, A., Ponnurangam, S., and Karan, K. (2022). Performance Characteristics of Polymer Electrolyte Membrane CO_2 Electrolyzer: Effect of CO_2 Dilution, Flow Rate and Pressure. J. Electrochem. Soc. *169*, 064510. https://doi.org/10.1149/1945-7111/ac725f.
42. Qing, G., Ghazfar, R., Jackowski, S.T., Habibzadeh, F., Ashtiani, M.M., Chen, C.P., Smith, M.R., and Hamann, T.W. (2020). Recent Advances and Challenges of Electrocatalytic N_2 Reduction to Ammonia. Chem. Rev. *120*, 5437–5516. https://doi.org/10.1021/acs.chemrev.9b00659.
43. Van Daele, S., Hintjens, L., Van Den Hoek, J., Neukermans, S., Daems, N., Hereijgers, J., and Breugelmans, T. (2022). Influence of the target product on the electrochemical reduction of diluted CO_2 in a continuous flow cell. J. CO2 Util. *65*, 102210. https://doi.org/10.1016/j.jcou.2022.102210.
44. Van Daele, S., Hintjens, L., Choukroun, D., Daems, N., Hereijgers, J., and Breugelmans, T. (2025). Promoting CO_2 reduction in the presence of oxygen with polymer-based gas diffusion electrodes. Chem Catal. *5*, 101353. https://doi.org/10.1016/j.checat.2025.101353.
45. Singh, C., Song, J., Prasannachandran, R., Grijalvo, A., Shen, J., Chen, Z., Vaes, J., Birdja, Y.Y., and Pant, D. (2026). Unlocking long-term stability in metal-based gas diffusion electrodes for CO_2 electroreduction. EES Catal. *4*, 97–107. https://doi.org/10.1039/d5ey00330j.
46. Komatsu, S., Tanaka, M., Okumura, A., and Kungi, A. (1995). Preparation of Cu-Solid Polymer electrolyte composite electrodes and application to gas-phase electrochemical reduction of CO_2. Electrochim. Acta *40*, 745–753. https://doi.org/10.1016/0013-4686(94)00325-u.
47. Ko, B.H., Hasa, B., Shin, H., Jeng, E., Overa, S., Chen, W., and Jiao, F. (2020). The impact of nitrogen oxides on electrochemical carbon dioxide reduction. Nat. Commun. *11*, 5856. https://doi.org/10.1038/s41467-020-19731-8.
48. Li, M., Fu, S., Kortlever, R., and van Ommen, J.R. (2025). The effects of SO_2 impurities on CO_2 electroreduction on bare silver and SiO_2 coated silver in different cell geometries. Catal. Sci. Technol. *15*, 2148–2159. https://doi.org/10.1039/d4cy01196a.
49. Riegraf, M., Develos-Bagarinao, K., Biswas, I., and Costa, R. (2023). The influence of sulfur impurities in industrial CO_x gases on solid oxide

electrolysis cell (SOEC) degradation. J. Power Sources *559*, 232669. https://doi.org/10.1016/j.jpowsour.2023.232669.

50. Porter, R.T.J., Fairweather, M., Pourkashanian, M., and Woolley, R.M. (2015). The range and level of impurities in CO_2 streams from different carbon capture sources. Int. J. Greenhouse Gas Control *36*, 161–174. https://doi.org/10.1016/j.ijggc.2015.02.016.
51. Hauch, A., Traulsen, M.L., Küngas, R., and Skafte, T.L. (2021). CO_2 electrolysis – Gas impurities and electrode overpotential causing detrimental carbon deposition. J. Power Sources *506*, 230108. https://doi.org/10.1016/j.jpowsour.2021.230108.
52. Xu, Y., Edwards, J.P., Zhong, J., O'Brien, C.P., Gabardo, C.M., McCallum, C., Li, J., Dinh, C.T., Sargent, E.H., and Sinton, D. (2020). Oxygen-tolerant electroproduction of C_2 products from simulated flue gas. Energy Environ. Sci. *13*, 554–561. https://doi.org/10.1039/c9ee03077h.
53. Samu, A.A., Kormányos, A., Kecsenovity, E., Szilágyi, N., Endrődi, B., and Janáky, C. (2022). Intermittent Operation of CO_2 Electrolyzers at Industrially Relevant Current Densities. ACS Energy Lett. *7*, 1859–1861. https://doi.org/10.1021/acsenergylett.2c00923.
54. Ma, X., Albertsma, J., Gabriels, D., Horst, R., Polat, S., Snoeks, C., Kapteijn, F., Eral, H.B., Vermaas, D.A., Mei, B., et al. (2023). Carbon monoxide separation: past, present and future. Chem. Soc. Rev. *52*, 3741–3777. https://doi.org/10.1039/d3cs00147d.
55. Liang, W., Liu, J., and Law, C.K. (2017). On explosion limits of H_2/CO/O_2 mixtures. Combust. Flame *179*, 130–137. https://doi.org/10.1016/j.combustflame.2017.01.024.
56. Larrazábal, G.O., Strøm-Hansen, P., Heli, J.P., Zeiter, K., Therkildsen, K.T., Chorkendorff, I., and Seger, B. (2019). Analysis of Mass Flows and Membrane Cross-over in CO_2 Reduction at High Current Densities in an MEA-Type Electrolyzer. ACS Appl. Mater. Interfaces *11*, 41281–41288. https://doi.org/10.1021/acsami.9b13081.
57. Li, M., Irtem, E., Iglesias van Montfort, H.P., Abdinejad, M., and Burdyny, T. (2022). Energy comparison of sequential and integrated CO_2 capture and electrochemical conversion. Nat. Commun. *13*, 5398. https://doi.org/10.1038/s41467-022-33145-8.
58. Tsakoumis, N.E., Rønning, M., Borg, Ø., Rytter, E., and Holmen, A. (2010). Deactivation of cobalt based Fischer-Tropsch catalysts: A review. Catal. Today *154*, 162–182. https://doi.org/10.1016/j.cattod.2010.02.077.
59. Behrens, M., Studt, F., Kasatkin, I., Kühl, S., Hävecker, M., Abild-Pedersen, F., Zander, S., Girgsdies, F., Kurr, P., Kniep, B.-L., et al. (2012). The active site of methanol synthesis over Cu/ZnO/Al_2O_3 industrial catalysts. Science *336*, 893–897. https://doi.org/10.1126/science.1219831.
60. Porter, R.T.J., Cobden, P.D., and Mahgerefteh, H. (2022). Novel process design and techno-economic simulation of methanol synthesis from blast furnace gas in an integrated steelworks CCUS system. J. CO2 Util. *66*, 102278. https://doi.org/10.1016/j.jcou.2022.102278.
61. James, J., Lücking, L.E., van Dijk, H.A.J., and Boon, J. (2023). Review of technologies for carbon monoxide recovery from nitrogen- containing industrial streams. Front. Chem. Eng. *5*, 1066091. https://doi.org/10.3389/fceng.2023.1066091.
62. Wang, H., Liu, J., Duan, R., Wang, Y., Zhou, M., Liu, S., Yin, Y., Qin, H., Li, K., Zhang, S., et al. (2026). A high-energy hydrogen radical initiates efficient electrosynthesis of urea from CO_2 and N_2Published online June 22, 2026. Nat. Nanotechnol. https://doi.org/10.1038/s41565-026-02209-x.
63. Sarswat, A., Cochran, A., Kim, S., Yu, X., Fang, H., Kim, S.-Y., Sholl, D.S., Lively, R.P., and Ramdin, M. (2026). Product concentration benchmarks for tandem electrochemical conversion of CO_2 to C_2H_4. Nat. Chem. Eng. *3*, 340–350. https://doi.org/10.1038/s44286-026-00402-2.
64. Fan, L., Xia, C., Zhu, P., Lu, Y., and Wang, H. (2020). Electrochemical CO_2 reduction to high-concentration pure formic acid solutions in an all-solid-state reactor. Nat. Commun. *11*, 3633. https://doi.org/10.1038/s41467-020-17403-1.
65. Pimlott, D.J.D., Jewlal, A., Kim, Y., and Berlinguette, C.P. (2023). Oxygen-Resistant CO_2 Reduction Enabled by Electrolysis of Liquid Feedstocks. J. Am. Chem. Soc. *145*, 25933–25937. https://doi.org/10.1021/jacs.3c08930.
66. Pappijn, C.A.R., Ruitenbeek, M., Reyniers, M.F., and Van Geem, K.M. (2020). Challenges and Opportunities of Carbon Capture and Utilization: Electrochemical Conversion of CO_2 to Ethylene. Front. Energy Res. *8*, 557466. https://doi.org/10.3389/fenrg.2020.557466.
67. Gholami, F., Tomas, M., Gholami, Z., and Vakili, M. (2020). Technologies for the nitrogen oxides reduction from flue gas: A review. Sci. Total Environ. *714*, 136712. https://doi.org/10.1016/j.scitotenv.2020.136712.
68. Raganati, F., and Ammendola, P. (2024). CO_2 Post-combustion Capture: A Critical Review of Current Technologies and Future Directions. Energy Fuels *38*, 13858–13905. https://doi.org/10.1021/acs.energyfuels.4c02513.
69. Lin, Y.J., Chen, E., and Rochelle, G.T. (2016). Pilot plant test of the advanced flash stripper for CO_2 capture. Faraday Discuss. *192*, 37–58. https://doi.org/10.1039/c6fd00029k.
70. Singh-Morgan, A., and Mougel, V. (2024). Scrubbing the need for flue gas purification. Nat. Energy *9*, 916–917. https://doi.org/10.1038/s41560-024-01591-x.
71. Badreldin, A., and Li, Y. (2025). A critical appraisal of advances in integrated CO_2 capture and electrochemical conversion. Chem. Sci. *16*, 2483–2513. https://doi.org/10.1039/d4sc06642a.
72. Moore, T., Oyarzun, D.I., Li, W., Lin, T.Y., Goldman, M., Wong, A.A., Jaffer, S.A., Sarkar, A., Baker, S.E., Duoss, E.B., et al. (2023). Electrolyzer energy dominates separation costs in state-of-the-art CO_2 electrolyzers: Implications for single-pass CO_2 utilization. Joule *7*, 782–796. https://doi.org/10.1016/j.joule.2023.03.015.
73. Gao, T., Xia, B., Yang, K., Li, D., Shao, T., Chen, S., Li, Q., and Duan, J. (2023). Techno-economic Analysis and Carbon Footprint Accounting for Industrial CO_2 Electrolysis Systems. Energy Fuels *37*, 17997–18008. https://doi.org/10.1021/acs.energyfuels.3c01581.
74. Ebbesen, S.D., Graves, C., Hauch, A., Jensen, S.H., and Mogensen, M. (2010). Poisoning of Solid Oxide Electrolysis Cells by Impurities. J. Electrochem. Soc. *157*, B1419. https://doi.org/10.1149/1.3464804.
75. Jiang, Y., Wang, K., Wang, Y., Liu, Z., Gao, X., Zhang, J., Ma, Q., Fan, S., Zhao, T.S., and Yao, M. (2023). Recent advances in thermocatalytic hydrogenation of carbon dioxide to light olefins and liquid fuels via modified Fischer-Tropsch pathway. J. CO2 Util. *67*, 102321. https://doi.org/10.1016/j.jcou.2022.102321.
76. Kumar, K., Dasgupta, C.N., Nayak, B., Lindblad, P., and Das, D. (2011). Development of suitable photobioreactors for CO_2 sequestration addressing global warming using green algae and cyanobacteria. Bioresour. Technol. *102*, 4945–4953. https://doi.org/10.1016/j.biortech.2011.01.054.
77. Cavalett, O., Watanabe, M.D.B., Voldsund, M., Roussanaly, S., and Cherubini, F. (2024). Paving the way for sustainable decarbonization of the European cement industry. Nat. Sustain. *7*, 568–580. https://doi.org/10.1038/s41893-024-01320-y.
78. Holappa, L. (2020). A general vision for reduction of energy consumption and CO_2 emissions from the steel industry. Metals *10*, 1117. https://doi.org/10.3390/met10091117.
79. Bronk, Company. Green Transformation needs clear orientation – Forecasting the steel demand in 2030. https://bronk-company.com/en/2023/01/forecast-steel-demand-2030/.
80. European Commission. REPowerEU at a glance 2022. https://commission.europa.eu/topics/energy/repowereu_en.
81. European Biogas Association (EBA). EBA Statistical Report 2025: 15th Statistical Report of the European Biogas Association unveiled: biogases strategic pillar for energy security, competitiveness and sustainability. https://www.europeanbiogas.eu/news/eba-statistical-report-2025/.