

Thermochemical conversion of microalgae: challenges and opportunities

*Original*

Thermochemical conversion of microalgae: challenges and opportunities / Chiaramonti, D; Prussi, M; Buffi, M; Casini, D; Rizzo, Am. - In: ENERGY PROCEDIA. - ISSN 1876-6102. - 75:(2015), pp. 819-826. [10.1016/j.egypro.2015.07.142]

*Availability:*

This version is available at: 11583/2946174 since: 2021-12-17T10:28:44Z

*Publisher:*

Elsevier

*Published*

DOI:10.1016/j.egypro.2015.07.142

*Terms of use:*

This article is made available under terms and conditions as specified in the corresponding bibliographic description in the repository

*Publisher copyright*

(Article begins on next page)



## The 7th International Conference on Applied Energy – ICAE2015

1 Thermochemical conversion of microalgae: challenges and  
2 opportunitiesDavid Chiramonti<sup>a\*</sup>, Matteo Prussi<sup>a</sup>, Marco Buffi<sup>a</sup>, David Casini<sup>a</sup>, Andrea Maria Rizzo<sup>a</sup>3 <sup>a</sup>Renewable Energy Consortium for R&D, RE-CORD c/o Department of Industrial Engineering, School of Engineering University  
4 of Florence, Viale Morgagni 40, I-50134 Florence, Italy5 **Abstract**

6 Research in Advanced Biofuels steadily developed during recent years. A number of highly innovative technologies  
7 have been explored at various scale: among these, lignocellulosic ethanol and CTO (Crude Tall Oil)-biofuel  
8 technologies already achieved the early-commercial status, while hydrotreating of vegetable oils (HVO, or HEFA)  
9 can be considered today fully commercial. However, despite the level of innovation in each specific technological  
10 process under consideration, the feedstock maintains a central role in making a biofuel chain really sustainable. In  
11 this context, microalgae grown in salt-water and arid areas offers a considerable opportunity for advanced biofuel  
12 production: at the same time, however, they also represent a considerable challenge. Processing microalgae in an  
13 economic way into a viable and sustainable liquid biofuel (a low-cost mass-produced product) is not trivial. So far,  
14 the main attention has been given to cultivating the microorganism, accumulating lipids, extracting the oil, valorising  
15 co-products, and treating the algae oil into biodiesel (through esterification) or HEFA (Hydrotreated Esters and  
16 Fatty Acids), this second one representing a very high quality biofuels, almost a drop-in fuel (suitable either for road  
17 transport or for aviation), which production exceed 2 Mt y<sup>-1</sup> today.  
18 However, extracting the algae oil at low cost and at industrial scale is not yet a full industrial mature process, and the  
19 still limited market size of algae-to-biofuels makes difficult the development of industrial-scale systems.  
20 Nevertheless, another option can be considered, i.e. processing the whole algae into dedicated thermochemical  
21 reactors, thus approaching the downstream processing of algae in a completely different way from separation.  
22 The present work examines the possible routes for thermochemical conversion of microalgae, distinguishing between  
23 dry-processes (namely pyrolysis and gasification) and wet-processes (near critical water hydrothermal liquefaction  
24 and hydrothermal gasification). Typical expected elementary composition of major products is given. Main  
25 peculiarities of batch versus continuous processing are also discussed from an engineering point of view.  
Major engineering advantages and challenges in thermochemically conversion of algae are identified and  
discussed, in view of the production of a transport biofuel. Finally, future perspectives for each route are  
given in terms of current and expected technological readiness level.

26 © 2015 Published by Elsevier Ltd. This is an open access article under the CC BY-NC-ND license  
(<http://creativecommons.org/licenses/by-nc-nd/4.0/>).  
Peer-review under responsibility of Applied Energy Innovation Institute

\* Corresponding author. *E-mail address:* david.chiramonti@re-cord.org

Keywords: microalgae, downstream processes, HTL, pyrolysis, biofuels, bioliquids.

---

## 28 1. Introduction

29 A large number of scientific works demonstrate that microalgal biofuels are technically feasible [1]  
30 but positive economical and energetic balances have still to be demonstrated [2],[3],[4]. Microalgae  
31 represent a niche technology, with currently still only limited commercial applications: nutraceuticals and  
32 feed supplements, aquaculture, pigments, polyunsaturated fatty acids, diagnostic and fine chemicals;  
33 among these the biofuels sector has still to express its real potential. A global turnover above 5,000  
34 million US\$ can be estimated for other high value products, such as: functional food, feed additive,  
35 aquaculture, DHA and  $\beta$ -Carotene markets [5]. The main factor limiting the development of the markets,  
36 and especially those of algae biofuels and food, is the production costs. The actual cost is related to the  
37 complexity of the cultivation phase and the downstream processes required to extract the high-value  
38 products. Despite the today costs and the real efficiency of conversion of light, although not higher than  
39 that of plants [6], microalgae grown in salt-water and arid areas offers a considerable opportunity for  
40 advanced biofuel production: at the same time, however, they also represent a considerable challenge.  
41 The development of a commercially viable microalgae production is still representing a major challenge,  
42 both from a strictly technical point of view as well as from an economic one. Despite their high  
43 production potential, many research activities shown that the energy consumption within production of  
44 biofuels from algae, which includes harvesting and extraction, is a limiting factor for the economics  
45 balance. Sander (2010) [7] estimated that a two stages harvesting process can contribute to the 88÷92% of  
46 the entire energy input of the LCA and 20%÷30% of the total production cost [8]. Algae downstream  
47 process is strongly connected with the harvesting phase. Harvesting aims at separating these small cells  
48 (1-50  $\mu\text{m}$ ), at low density (0.5-3  $\text{gr l}^{-1}$ ) from the medium. There is not yet a unique commercial solution  
49 for algae harvesting, as each algae strain, downstream process and product destination can set different  
50 technical specifications for this phase. Shape of algal cells, cell wall structure and oil composition vary  
51 from one algal strain to another, even two different cultures of the same strain are not similar in nature.  
52 Several harvesting strategies like centrifugation, sedimentation, flocculation, flotation, electrophoresis  
53 and micro-filtration, and any combination of these can have been proposed to harvest microalgae. The  
54 harvesting solution has thus to be coupled with the downstream process.

55 The downstream processes can be divided in two main pathways:

- 56 • the extraction of the lipid and/or carbohydrates and high value compounds;
- 57 • process the whole algae stream obtaining a bioliquid or an intermediate towards biofuels.

58 Carbohydrates are interesting for ethanol production, but currently the lipid production for biodiesel  
59 has shown higher performance: according to Rodolfi et al. [9] and Studt et al. [10], the potential oil yield  
60 of microalgae cultures is 5 to 20 times higher that of palm oil ( $\text{ton ha}^{-1} \text{yr}^{-1}$ ).

61 Specific cultivation techniques, such as starvation, can improve the oil quantity and quality toward  
62 downstream transesterification to biodiesel. Removing nutrients such as nitrogen from the growth  
63 medium, slows down the cell division and induces a “stress” behavior in which cell size increases and  
64 neutral lipid as observed in *Chlorella vulgaris* [11] and *Nannochloropsis*. Bondioli [12] showed that  
65 *Nannochloropsis* sp. F&M-M24 has a large potential as a renewable biofuel feedstock for: algae  
66 accumulated neutral lipids up to 50% of the dry biomass, with triglycerides representing the most  
67 abundant component (C16-C18), producing an oil that, with the exception of a high PUFA content,

68 fulfills biodiesel feedstock chemical requirements (results of the Italian MAMBO project). The lipids  
69 contained in microalgae are intracellular, this makes the oil extraction usually more complex than the  
70 extraction from terrestrial crops, such as sunflower or olive: for instance, the mechanical pressing is  
71 usually not applicable to microalgae [13]. After harvesting, the biomass paste can still contains more that  
72 80% (on wet basis) of moisture and this is a key factor for the definition of the downstream extraction  
73 methods. Several oily fruits have similar characteristic and so wet extraction can be taken into account, in  
74 order to save the biomass drying stage [14], [15].

75 Dry extraction routes are today technologically more mature and they allow for saving residues,  
76 usually of high interest for the general economical balance of the plant. Chemical solvent extraction is the  
77 most common method used to extract lipids from oily seeds. For algae feedstock, the real efficiency of the  
78 solvent extraction is strongly related to algae strain [16].

79 Wet extraction has the big advantage of avoiding the drying. In wet pathways, cell disruption can be  
80 based on mechanical approaches (microwave, ultrasonication, high pressure stresses, etc.), biological  
81 approaches (use of enzyme for cell disruption, etc.) or thermochemical (Hydro Thermal Liquefaction).  
82 Biological methods are based on cell degradation by means of enzymes. Although there are other  
83 biological methods such as autolysis, most investigations of biological cell disruption utilize enzymes.  
84 The advantages of enzymatic route are the mild reaction conditions and the high selectivity. The cell  
85 envelope of microalgae, such as Chlorella, has very resistant layers, but these can be degraded by a  
86 mixture of enzymes [17]. Compared with mechanical methods, the enzymatic methods exhibited very  
87 competitive results [18]. The critical downfall of this method is the high cost of the enzymes.  
88 Once the oil is extracted from the cells, the most common ways to produce biofuel is the  
89 transesterification process. The transesterification process allows obtaining biodiesel that is a mixture of  
90 fatty acid methyl esters (FAME).

91 The wide use of traditional biodiesel has highlight many limits of this product such as the not  
92 complete compatibility with existing engine, low oxidation stability, poor characteristic at low  
93 temperatures, etc. To overcome this limit the hydroconversion of vegetable oil is today used. The  
94 hydroprocessing of triglycerides are realized by the hydrogenation of the double bonds of the oil chains  
95 and the removal of oxygen by the use of a proper catalyst. This process leads to the production of a  
96 mixture of C15-C18 hydrocarbons, usually commonly called HEFA, “green diesel”, “renewable diesel”  
97 or “bio-hydrogenated diesel”, with more similar characterizes of petro-diesel than biodiesel [19] and  
98 today representing a very high quality biofuels, almost a drop-in fuel (suitable either for road transport or  
99 for aviation), which production exceed 2 Mt y<sup>-1</sup> today. The hydrogenation process allows also obtaining  
100 lighter fraction within the boiling point range of jet fuel or gasoline, increasing the market potential of the  
101 algae oils [20], [21]. The main critical issue of this technological pathway is the implementation at very  
102 large scale and competitive costs, especially considering the low specific value of the biofuels. The  
103 biorefinery concept has also to tackle the issue of the differences in the market size:  
104 fuels/food/feed/chemicals/energy.

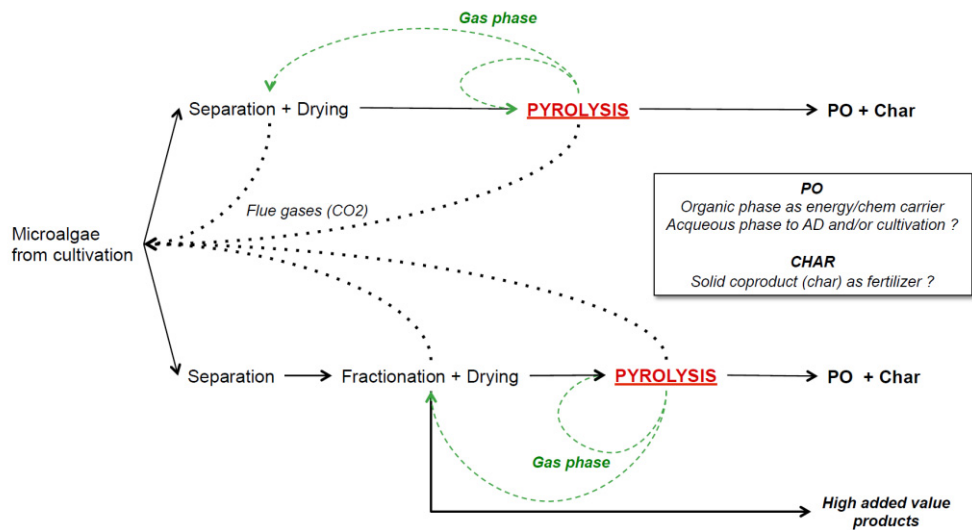
105 An alternative approach can be to process the whole algae stream. Thermochemical processes are  
106 available both on dry as well as on wet phase. Nevertheless the pyrolysis and HTL are largely  
107 investigated of lignocellulosic materials with different technological issues than algae biomass  
108 processing.

## 109 2. Algae pyrolysis

110 The pyrolysis process occurs in the range of 400-600 °C in absence of oxygen. A complex Bio Crude  
111 Oil can be obtained in various percentage: between 30-70%, depending on the process conditions [22].  
112 Dry matter is needed to feed to the reactor and this stage can require a large amount of energy. Fast

113 pyrolysis allows obtaining high oil yield using a heating rate ( $^{\circ}\text{C min}^{-1}$ ) and short vapors residence time.  
 114 The oil obtained can be considered as intermediate for a biorefinery plant, as further treatments are  
 115 required to obtain a biofuel.

116 In figure 1 is shown a potential schema for coupling microalgae production and pyrolysis process. The  
 117 gas phase produced during the pyrolysis can be used to dry the algae paste and  $\text{CO}_2$  can be recovered for  
 118 algae production. Biomass can be fractionated to obtain high added value products before pyrolysis.  
 119



120  
 121

122

Figure 1: schematic of the microalgae pyrolysis process.

123 Experiences carried out in algae pyrolysis showed the feasibility of biooil production from this  
 124 feedstock [23]. Slow pyrolysis process has been tested in several recent works; Grierson et al. [24] tested  
 125 six microalgae species with slow pyrolysis. The oil yields ranges between 24 and 43%wt and a char  
 126 yields ranging from 34 to 63%wt. Pan et al. [25] studied the influence of temperature and catalyst on of  
 127 *Nannochloropsis* sp in slow pyrolysis conditions. In their work the oil yield ranges from 19%wt with  
 128 catalyst up to 31%wt in presence of HZSM-5. Advantages of the use of catalytic was found also in terms  
 129 of higher heating value ( $32.7 \text{ MJ kg}^{-1}$ ).

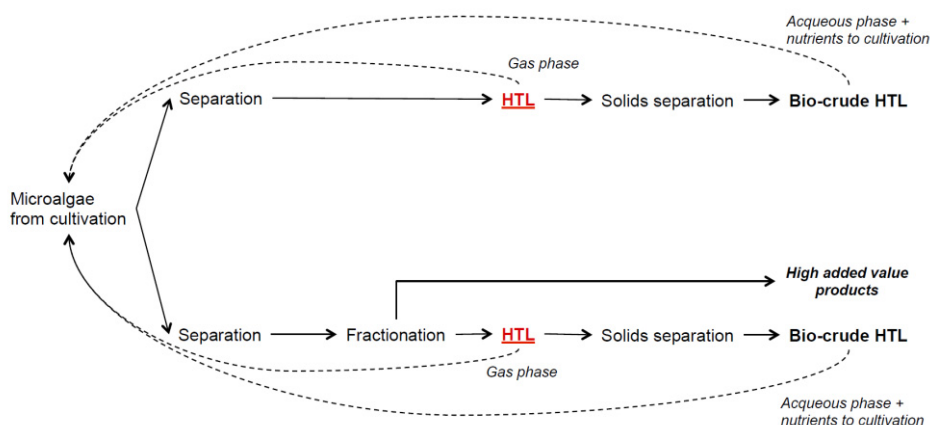
130 Fast pyrolysis has been investigated in order to maximize the algae bio crude oil yield. Miao et al.  
 131 [26], [27] studied the fast pyrolysis of several microalgae species: *C. pro-tothecoides* and *M. aeruginosa*,  
 132 obtaining an oil yield ranging from 17.5 to 23.7% wt and reaching the 57.9%wt for heterotrophic  
 133 *Chlorella protothecoides*. Elliot et al. (2013) [28] processed *Chlorella protothecoides* and *Microcystis*  
 134 *aeruginosa* at  $500\text{-}600^{\circ}\text{C min}^{-1}$  with a residence time of 2-3 s with an oil yield 18-24%wt. Similar results  
 135 were obtained for *Spirulina platensis*. In the work the effect of the temperature was also investigated,  
 136 demonstrating that for this kind of feedstock a reduction of temperature leads to an increase in oil yield:  
 137 the maximum oil production was 57%<sub>wt</sub> with a process temperature of  $450^{\circ}\text{C}$ .

### 138 3. Algae HTL (Hydrothermal liquefaction)

139 Hydrothermal liquefaction (HTL) can directly convert wet biomass into a liquid biocrude oil either  
 140 with or without the use of a catalyst [29]. The reaction can take place on wet biomass in water at critical

141 conditions: process temperatures and pressures of 280-370 °C, 10-25 Mpa (< 2 MPa: HTC) [28]. The  
 142 conversion efficiency of microalgae HTL depends on various parameters including reaction temperature,  
 143 retention time and the composition of feedstock. Biocrude oil production from microalgae through HTL  
 144 has therefore received increasing attention in recent years [30]. Distinguished from the routine algae-to-  
 145 biodiesel approach, which largely depends on lipid contents, HTL can convert not only lipids but also  
 146 other organic components such as proteins and carbohydrates [31]. The chemical properties of biocrude  
 147 oil are highly dependent on the feedstock composition including proteins, carbohydrates, and lipids [32].  
 148 Biocrude oil contains the 10–20%wt of Oxygen and Nitrogen with an energy density in the range of 30–  
 149 37 MJ kg<sup>-1</sup>[33].

150 Hydrothermal liquefaction of microalgae appears to be a very promising technology for biofuel  
 151 production, but still in a very early stage of development [34] and mainly batch reactors are used for  
 152 testing.  
 153



154

155

Figure 2: schematic of the microalgae HTL process.

156 The typical HTL biocrude yields resulted from many studies to be close to 50-60%wt [31] depending  
 157 also on the use of homogeneous and heterogeneous catalysts. Minowa et al. [35] published some first  
 158 reports on microalgae HTL (*Botryococcus braunii* and *Dunaliella tertiolecta*) in a batch reactor fed by  
 159 high concentration algae mass: 50% wt.- 78.4% wt. At 300 °C the oil yield was between 37 % wt. and  
 160 64%wt depending on the algae processed. More recent works presented results for microalgae, such as:  
 161 *Chlorella vulgaris* and *C. pyrenoidosa*, *Nannochloropsis oculata*, *Scenedesmus dimorphus*,  
 162 *Porphyridium cruentum*, *Desmodesmus sp.* as well as *Chlorogloeopsis fritschii* and *Spirulina*  
 163 cyanobacteria. These works demonstrate that a wide range of microalgae can be processed in HTL  
 164 reactors, obtaining a mixture of oxygenated hydrocarbons with a high mass yield [36], [32], [29], [37].  
 165 Zhou et al. [38] investigated HTL of microalgae, combined with wastewater treatment, demonstrating that  
 166 low-lipid high-protein *Nannochloropsis sp.* (B) and high-lipid low-protein *Chlorella sp.* (Y) were  
 167 efficiently converted to biocrude oil. The highest biocrude yields were 55.0% (B) and 82.9% (Y). The  
 168 hydrocarbon content in biocrude was 6.7–29.8% (B) and 4.7–17.9% (Y). Elliott et al. [28] reached in their  
 169 study high conversions yields even with high slurry concentrations: up to 35% wt. of dry solids. Elliott et  
 170 al effectively applied catalytic hydrotreating for hydrodeoxygenation, hydrodenitrogenation, and  
 171 hydrodesulfurization of the biocrude. An important result of this study was that catalytic hydrothermal

172 gasification was effectively applied for HTL byproduct water clean-up, in order to allow nutrients recycle  
173 in algae growth ponds.

174 From the studies available in literature is clear that the continuous reactors are more interesting for an  
175 industrial point of view but their use tends to reduce the allowed feeding concentration and introduce  
176 many technological challenges. Jazrawy et al, 2013 [39] worked with *Chlorella* and *Spirulina* with a  
177 loading factor between 1–10 %wt biomass, at 250–350°C, for 3–5 min residence time and 150–200 bar.  
178 The maximum biocrude yield was 41.7 %wt. The key elements for the development of microalgae HTL  
179 reactors are today mainly related to the feeding stage, especially in terms of aggregation state and load  
180 concentration, temperature, residence time, use of catalysts and product separation and water recirculation  
181 (figure 2).

#### 182 **4. Processes comparison**

183 Comparing the two processes for treating the microalgae highlight some critical issues for the  
184 pyrolysis. The drying stage, required to enter in a pyrolysis reactor, is always a critical point that is  
185 particularly relevant for microalgae feedstock due to the low concentration of the algae in the cultivation  
186 medium: typically ranging from 10-20% even after harvesting.

187 Pyrolysis oil shows some advantages such as the lower viscosity, comparable with the vegetable oil  
188 one, but in terms of yield, Nitrogen and Oxygen content and thus heating value, the HTL appears a more  
189 interesting technology.

190 The specificity of the feedstock introduces critical issues for the reactor itself. The technologies  
191 designed so far are based on the experience carried out in lignocellulosic materials, while algae have  
192 higher inorganic and ashes content, peculiar state of aggregation depending on the harvesting and  
193 pretreatment occurred, etc. The use of salty water for algae cultivation increases the problem related to  
194 corrosion and solid deposition, especially for HTL due to the more critical pressure and temperature  
195 operation conditions.

196 Trying to define the technology readiness level of the processes, the pyrolysis appears to be the more  
197 mature one, close to demonstration scale as the prototype scale plant are already operating. HTL of  
198 microalgae is moving from the applied research stage to a small scale prototyping. The upgrading of the  
199 oil is at an applied scale for both pyro and HTL oils and thus it results the most critical aspect of the  
200 thermochemical downstream of the microalgae.

#### 201 **6. Conclusions**

202 A large number of scientific works demonstrate that microalgae based biofuels is technically feasible  
203 but economical and energetic positive balances have still to be demonstrated. In terms of technological  
204 pathways, the results available indicate that pyrolysis oil quality and energy yield shows minor  
205 advantages with respect to HTL and thus at the present stage HTL appears a more interesting technology.  
206 Nevertheless pyrolysis appears to be today more mature, close to demonstration scale, while HTL of  
207 microalgae is moving from the applied research stage to a small scale prototyping. The specificity of the  
208 feedstock introduces critical issues for the reactor and actual technologies are designed on the based on  
209 the experience carried out in lignocellulosic materials. Critical aspects for considering pyrolysis and HTL  
210 a suitable technological downstream pathways for microalgae sector are related to the oil upgrading that,  
211 at the present stage, still requires to move forward from the applied research scale.

212 **References**

- 213 [1] Davis R, Aden A, Pienkos PT. Techno-economic analysis of autotrophic microalgae for fuel production. *Appl Energy*.  
214 2011;88:3524–31.
- 215 [2] Tredici MR. Photobiology of microalgae mass cultures: understanding the tools for the next green revolution. *Biofuels*  
216 2010;1:143-162.
- 217 [3] Razon LF, Tan RR. Net energy analysis of the production of biodiesel and biogas from the microalgae: *Haematococcus*  
218 *pluvialis* and *Nannochloropsis*. *Appl Energy* 2011;88:3507–14.
- 219 [4] Lardon L, Helias A, Sialve B, Steyer J-P, Bernard O. Life-Cycle Assessment of Biodiesel Production from Microalgae.  
220 *Environ Sci Technol*. 2009;43:6475–81.
- 221 [5] Pulz O, Gross W. Valuable products from biotechnology of microalgae. *Applied Microbiology and Biotechnology*  
222 2004;65:635–48.
- 223 [6] Wijffels RH, Barbosa MJ, Eppink MHM. Microalgae for the production of bulk chemicals and biofuels. *Biofuels*,  
224 *Bioproducts and Biorefining* 2010;4:287–95.
- 225 [7] Sander KB. Downstream processing of microalgal biomass for biofuels 2010.
- 226 [8] Molina Grima E, Belarbi E-H, Acien Fernández FG, Robles Medina a, Chisti Y. Recovery of microalgal biomass and  
227 metabolites: process options and economics. *Biotechnol Adv* 2003;20:491–515.
- 228 [9] Rodolfi L, Zittelli GC, Bassi N, Padovani G, Biondi N, Bonini G, et al. Microalgae for oil: Strain selection, induction of lipid  
229 synthesis and outdoor mass cultivation in a low-cost photobioreactor. *Biotechnol Bioeng*. 2009;102:100–12.
- 230 [10] Studt T. Algae promise biofuel solutions. *INFORM* 2010;21:319–324.
- 231 [11] Stephenson AL, Kazamia E, Dennis JS, Howe CJ, Scott SA, Smith AG. Life-cycle assessment of potential algal biodiesel  
232 production in the united kingdom: A comparison of raceways and air-lift tubular bioreactors. *Energy and Fuels*. 2010;24:4062–77.
- 233 [12] Bondioli P, Della Bella L, Rivolta G, Chini Zittelli G, Bassi N, Rodolfi L, et al. Oil production by the marine microalgae  
234 *Nannochloropsis* sp. F&M-M24 and *Tetraselmis suecica* F&M-M33. *Bioresour Technol*. 2012;114:567–72.
- 235 [13] Pragya N, Pandey KK, Sahoo PK. A review on harvesting, oil extraction and biofuels production technologies from  
236 microalgae. *Renew Sustain Energy Rev*. 2013;24:159–71.
- 237 [14] Dejoye Tanzi C, Abert Vian M, Chemat F. New procedure for extraction of algal lipids from wet biomass: A green clean  
238 and scalable process. *Bioresour Technol*. 2013;134:271–5.
- 239 [15] Reddy HK, Muppaneni T, Patil PD, Ponnusamy S, Cooke P, Schaub T, et al. Direct conversion of wet algae to crude  
240 biodiesel under supercritical ethanol conditions. *Fuel*. 2014;115:720–6.
- 241 [16] Grima EM, González MJI, Giménez AG. Solvent extraction for microalgae lipids. *Algae for biofuels and energy*  
242 2013;5:187-205.
- 243 [17] Braun E, Aach HG. Enzymatic degradation of the cell wall of *Chlorella*. *Planta*. 1975;126:181–5.
- 244 [18] Zheng H, Yin J, Gao Z, Huang H, Ji X, Dou C. Disruption of *chlorella vulgaris* cells for the release of biodiesel-producing  
245 lipids: A comparison of grinding, ultrasonication, bead milling, enzymatic lysis, and microwaves. *Appl Biochem Biotechnol*.  
246 2011;164:1215–24.
- 247 [19] Choudhary T V., Phillips CB. Renewable fuels via catalytic hydrodeoxygenation. *Applied Catalysis A: General*  
248 2011;397:1–12.
- 249 [20] Sotelo-boyás R, Trejo-zárraga F, Hernández-loyo FDJ. Hydroconversion of Triglycerides into Green Liquid Fuels.  
250 *Hydrogenation*, 2012; p. 338.
- 251 [21] Neste Oil. NExBTL Diesel <http://www.nesteoil.com>. Last accessed December, 2014.
- 252 [22] Oasmaa A, Källi A, Lindfors C, Elliott DC, Springer D, Peacocke C, et al. Guidelines for transportation, handling, and use  
253 of fast pyrolysis bio-oil. 1. flammability and toxicity. *Energy and Fuels*. 2012;26:3864–73.
- 254 [23] Yanik J, Stahl R, Troeger N, Sinag A. Pyrolysis of algal biomass. *Journal of Analytical and Applied Pyrolysis*.  
255 2013;103:134–41.
- 256 [24] Grierson S, Strezov V, Ellem G, McGregor R, Herbertson J. Thermal characterisation of microalgae under slow pyrolysis  
257 conditions. *J Anal Appl Pyrolysis*. 2009;85:118–23.



- 258 [25] Pan P, Hu C, Yang W, Li Y, Dong L, Zhu L, et al. The direct pyrolysis and catalytic pyrolysis of *Nannochloropsis* sp.  
259 residue for renewable bio-oils. *Bioresour Technol.* 2010;101:4593–9.
- 260 [26] Miao X, Wu Q, Yang C. Fast pyrolysis of microalgae to produce renewable fuels. *J Anal Appl Pyrolysis.* 2004;71:855–63.
- 261 [27] Miao X, Wu Q. High yield bio-oil production from fast pyrolysis by metabolic controlling of *Chlorella protothecoides*. *J*  
262 *Biotechnol.* 2004;110:85–93.
- 263 [28] Elliott DC, Hart TR, Schmidt AJ, Neuenschwander GG, Rotness LJ, Olarte M V., et al. Process development for  
264 hydrothermal liquefaction of algae feedstocks in a continuous-flow reactor. *Algal Res.* 2013;2:445–54.
- 265 [29] Yu G, Zhang Y, Schideman L, Funk TL, Wang Z. Hydrothermal liquefaction of low lipid content microalgae into bio-crude  
266 oil. *Am Soc Agric Biol Eng.* 2011;54:239–46.
- 267 [30] Duan, P., & Savage, P. E. (2011). Upgrading of crude algal bio-oil in supercritical water. *Bioresource technology*, 102(2),  
268 1899-1906.
- 269 [31] Biller P, Ross AB. Potential yields and properties of oil from the hydrothermal liquefaction of microalgae with different  
270 biochemical content. *Bioresour Technol.* 2011;102:215–25.
- 271 [32] Garcia Alba L, Torri C, Samori C, Van Der Spek J, Fabbri D, Kersten SRA, et al. Hydrothermal treatment (HTT) of  
272 microalgae: Evaluation of the process as conversion method in an algae biorefinery concept. *Energy and Fuels.* 2012;26:642–57.
- 273 [33] Yang Y, Gilbert A, Xu C. Production of bio-crude from forestry waste by hydro-liquefaction in sub-/super-critical  
274 methanol. *AIChE J.* 2009;55:807–19.
- 275 [34] López Barreiro D, Prins W, Ronsse F, Brilman W. Hydrothermal liquefaction (HTL) of microalgae for biofuel production:  
276 State of the art review and future prospects. *Biomass and Bioenergy.* 2013;53:113–27.
- 277 [35] Minowa T, Yokoyama S, Kishimoto M, Okakura T. Oil Production from Algal Cells of *Dunaliella-Tertiolecta* by Direct  
278 Thermochemical Liquefaction. *Fuel* 1995;74:1735–8.
- 279 [36] Ross AB, Biller P, Kubacki ML, Li H, Lea-Langton A, Jones JM. Hydrothermal processing of microalgae using alkali and  
280 organic acids. *Fuel.* 2010;89:2234–43.
- 281 [37] Brown TM, Duan P, Savage PE. Hydrothermal liquefaction and gasification of *Nannochloropsis* sp. *Energy and Fuels*  
282 2010;24:3639–46.
- 283 [38] Zou S, Wu Y, Yang M, Li C, Tong J. Bio-oil production from sub- and supercritical water liquefaction of microalgae  
284 *Dunaliella tertiolecta* and related properties. *Energy & Environmental Science.* 2010;3:1073-8.
- 285 [39] Jazrawi C, Biller P, Ross AB, Montoya A, Maschmeyer T, Haynes BS. Pilot plant testing of continuous hydrothermal  
286 liquefaction of microalgae. *Algal Res.* 2013;2:268–77.