

SO2 deactivation mechanism of NO oxidation and regeneration of the LaCoO3 perovskite

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## ARTICLE

## SO<sub>2</sub> deactivation mechanism of NO oxidation and regeneration of the LaCoO<sub>3</sub> perovskite

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The deactivation mechanism and methods to cope with the poisoning by SO<sub>2</sub> of LaCoO<sub>3</sub> perovskite-based NO oxidation catalyst were investigated. The LaCoO<sub>3</sub> perovskite was synthesized by a sol-gel method and the fresh, sulphate-deactivated and regenerated catalysts were characterized by X-ray Diffraction, X-ray Photoelectron Spectroscopy, H<sub>2</sub>- and soot-Temperature Programmed Reduction, Temperature Programmed Desorption and Diffuse Reflectance Infrared Fourier Transform Spectroscopy. The SO<sub>2</sub> poisoning strongly affected the NO oxidation activity. It was demonstrated that the deactivation mechanism proceeds in two stages: initially the active sites with basic character are blocked by SO<sub>3</sub> and subsequently the lanthanum sulphate salts grow progressively on the surface and cobalt is unaffected. Above 500 °C, the surface bound sulphates become mobile and migrate into the bulk of the catalyst. Several prevention and regeneration methods were proposed and tested. By mixing the catalyst with Ca(OH)<sub>2</sub> as an adsorbent nearly 50% of the original activity was retained. Regeneration by diesel soot was presented here for the first time, where the blocking oxygen can spill over to the soot oxidizing it and releasing the bound sulphur as SO<sub>2</sub> and CO<sub>2</sub>. Furthermore, a facile regeneration method was explored by washing the deactivated catalyst to dissolve the small amounts of sulphates on the surface.

### Introduction

Perovskite structured materials are an interesting type of catalysts due to their tunable catalytic activity, thermal stability and peculiar redox properties.<sup>1</sup> In the automotive exhaust treatment, they have been suggested as a potential low-cost substitute for the platinum group metals Pt-Pd (PGM) widely used in three way catalysts, diesel oxidation catalysts (DOC), catalysed diesel particulate filters (cDPF) and lean NO<sub>x</sub> traps (LNT).<sup>1-7</sup> The most promising perovskites are lanthanides with LaBO<sub>3</sub> structure, where B is usually Fe, Mn and Co in the +3 oxidation state. Out of these three, LaCoO<sub>3</sub> has shown the highest activity in the automotive application, partly due to its interaction and high oxidation ability of NO<sub>x</sub>.<sup>1-6</sup>

Despite advances made in hydrodesulphurization, deep removal to produce low sulphur concentration in fuel (<10 ppm) remains a challenge. Hence, sulphur-based compounds are invariably present in the fuel and produce SO<sub>2</sub> during combustion. In different degrees, SO<sub>2</sub> represents a poison to almost all catalysts used in aftertreatment systems. The most sensitive to sulphur are catalysts that are characterized by an alkaline surface (e.g. barium in LNT), which can form stable sulphates and deactivate the catalyst active site. While there are many detailed studies of SO<sub>2</sub> poisoning and deactivation on

Pt-Ba based LNT systems,<sup>8-10</sup> only few and conflicting reports are available on the deactivation of the perovskite-based catalysts.<sup>11-19</sup> The reason is that, in the deactivation studies, the applied reaction conditions are drastically different, depending on the application and/or the aims of the study. For example, in studies concerning the hydrocarbon catalytic oxidation at high temperature (>500 °C) the main results showed that sulphur diffuses in the bulk of the perovskite structure,<sup>13,15,20</sup> whereas studies made at lower temperature concluded that the sulphur insertion was limited and the deactivation was mainly a surface phenomenon.<sup>11,14,17</sup> The point at which all agree is the competition for the same catalytic cycle and competition of SO<sub>3</sub> and NO<sub>2</sub> for the same active site characterized by alkaline character. The first goal of this work is to unravel the deactivation mechanism of NO oxidation by SO<sub>2</sub> under relevant reaction conditions that typically occur in diesel exhaust aftertreatment system.

The second goal of the work focuses on alternative methods of SO<sub>2</sub> poisoning management. The typical methods suggested for the regeneration of sulphur poisoned LNT catalysts involve the injection of large amounts of reductant (such as H<sub>2</sub>, C<sub>3</sub>H<sub>6</sub>, NH<sub>3</sub>) and high regeneration temperatures (>600 °C), which result in high fuel penalty and catalyst damage.<sup>9-11</sup> Based on the deactivation mechanism and different chemical nature of the perovskite-based catalysts compared to the PGM based LNT, several novel methods are suggested:

1. Use of inexpensive Ca(OH)<sub>2</sub> as SO<sub>2</sub> adsorbent and bed guard.
2. Use of soot for enhancing the release of SO<sub>2</sub>. Soot is a pollutant abundant on the cDPF, which is one of the main catalytic potential applications of LaCoO<sub>3</sub>.

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3. Facile regeneration at room temperature, by washing with distilled water.

In this work all three alternative regeneration methods are investigated and discussed.

### Experimental procedures

**Catalyst preparation.** The LaCoO<sub>3</sub> catalyst was prepared by following the citrate sol-gel method. Proper equimolar amounts of La(NO<sub>3</sub>)<sub>3</sub>·6H<sub>2</sub>O and Co(NO<sub>3</sub>)<sub>2</sub>·6H<sub>2</sub>O (each 5 mmol) were dissolved in 60 mL of deionized water. 20 mmol citric acid monohydrate was added under stirring to the mixture and the pH adjusted to 7 by adding ammonia solution (10% v/v). The solution was heated to 80 °C and evaporated under stirring. As the liquid volume decreased, the chelated metallic ions were crosslinked by citric acid and the viscosity increased. The as-obtained gel was dried at 110 °C for 24 hours after which it was crushed and pre-calcined at 350 °C for 1 hour to decompose the citric acid. The obtained powder was ground in a mortar and calcined at 700 °C for 6 hours (5 °C/min heating rate).

**Regeneration of the poisoned samples was made by placing the sulphated LaCoO<sub>3</sub> (LaCoO<sub>3</sub>-S) in 20 mL of distilled water and by adjusting the pH to 7 by adding ammonia solution. The samples could be also regenerated by using distilled water without adjusting the pH; the ammonia solution was added only to avoid metal leaching and potential sample loss.** The slurry was stirred for 30 min at room temperature, after which it was separated by centrifugation. The regenerated sample was dried at 200 °C for 12 h and tested again. Several successive deactivation-regeneration cycles were conducted, and the so obtained samples were referred to as LaCoO<sub>3</sub>-R followed by a number indicating the number of regeneration cycles. A total of 5 poisoning-reactivation cycles was reached.

**Catalyst characterization.** X-ray diffraction were recorded on a Philips PW 3040 X'Pert instrument with Cu anode for the K $\alpha$  generation at 40 kV operating voltage. A pixel array detector enabled continuous data acquisition in the 2 $\theta$  range 20-80°, with a step of 0.013°. The cell parameters and the crystallite sizes were evaluated by Rietveld refinement.

The specific surface area was determined by N<sub>2</sub> physisorption at -196 °C on Micrometrics Tristar 3020 instrument. Before the analysis, the samples were evacuated at 200 °C for 2 hours. The reported specific surface area was calculated according to the BET method.

X-ray photoelectron spectroscopy (XPS) was performed in a PHI Versaprobe apparatus, using Al K $\alpha$  radiation with band-pass energy of 187.85 eV and 23.5 eV for the high-resolution scan, a 45° take off angle and a 100.0  $\mu$ m diameter X-ray spot size. The lines of La, Co, O and S were detected. To observe the depth profile and the deactivation mechanism, the deactivated LaCoO<sub>3</sub>-S was sputtered with Ar<sup>+</sup> gun to remove the top layer and the XPS analysis was repeated afterwards.

The hydrogen temperature programmed reduction (H<sub>2</sub>-TPR) was performed on a ThermoScientific TPRDO 1100 instrument equipped with a thermal conductivity detector (TCD) detector. In a typical experiment, the catalyst was pre-treated in-situ under inert flow of Ar at 500 °C for 1 hour to remove any adsorbed species. Afterwards, the sample was cooled down and 20 mL/min of a gas mixture of 5% H<sub>2</sub> in Ar was flown over 60 mg of the sample with a 5 °C/min rate of

temperature increase until 900 °C. The H<sub>2</sub>-TPR profile for the poisoned LaCoO<sub>3</sub>-S sample was also repeated in the experimental setup described below, to detect by means of mass spectrometer the various potential species formed during reduction. The soot-TPR, H<sub>2</sub>-TPR and temperature programmed desorption (TPD) of the poisoned sample was performed in a slightly different set-up, with the outlet connected to a mass spectrometer to follow the evolution of all the potential species. Typically, 60 mg of sample (LaCoO<sub>3</sub> and LaCoO<sub>3</sub>-S) was used under 60 mL/min Ar flow and 5 °C/min heating rate. For the soot-TPR the fresh and poisoned catalyst was mixed with soot in a planetary ball mill in 10: 1 catalyst: soot mass ratio.

Morphology and elemental composition were determined by field emission scanning electron microscopy-Energy-dispersive X-ray spectroscopy (FESEM-EDS) under high vacuum, using Zeiss MERLIN Gemini II equipped with EDS at 3 keV accelerating voltage and different magnifications.

Diffuse Reflectance Infrared Fourier Transform Spectroscopy (DRIFTS) analysis was performed on Vertex-70 IR spectrometer equipped with Praying Mantis (Harrick) heated reaction cell. The samples LaCoO<sub>3</sub> or LaCoO<sub>3</sub>-S were mixed to KBr in 100:2 mass ratio. The so-prepared samples were placed into an isolated cell and kept under inert N<sub>2</sub> flow during the test. LaCoO<sub>3</sub>-S was heated to 400 °C, 500 °C, 550 °C and 600 °C and held at constant temperature for 30 min after which they were quenched at 200 °C/min cooling rate. All the IR spectra were collected in absorbance mode at 30 °C (2 cm<sup>-1</sup> resolution; 64 scans; wavenumber range 1800-800 cm<sup>-1</sup>).

**Catalytic tests.** The catalytic tests were conducted in a glass tube reactor with i.d. 10 mm. The catalyst was placed on a glass membrane inside the reactor and heated in an isolated vertical furnace with a thermocouple in the catalytic bed for programmable heating. The outlet was connected to ABB Limas and Uras non-dispersive infrared and ultraviolet (NDIR and UV) analysers for continuous measurement of CO, CO<sub>2</sub>, NO, NO<sub>2</sub>.

The deactivation was performed by flowing 600 mL/min of 60 ppm SO<sub>2</sub>, 500 ppm NO, 4% O<sub>2</sub> in N<sub>2</sub> over 200 mg of catalyst. To prepare the LaCoO<sub>3</sub>-S sample, the deactivation was performed at constant temperature of 300 °C as it is a typical temperature found in diesel exhaust. Deactivation was considered complete when the NO oxidation rate dropped to 0, i.e. the NO<sub>2</sub>/NO<sub>x</sub> ratio after the catalytic bed was the same as at the inlet. The poisoning time typically lasted 90 minutes.

**To demonstrate the effectiveness of an adsorbent towards the SO<sub>2</sub> management, 200 mg of LaCoO<sub>3</sub> was mixed with 100 mg of Ca(OH)<sub>2</sub> before performing the deactivation, under the same conditions described before, at 300 °C and also at 500 °C. Different adsorbent-catalyst configurations were investigated and compared:**

- 1) LaCoO<sub>3</sub> and Ca(OH)<sub>2</sub> gently mixed with spatula to obtain "loose contact";
- 2) LaCoO<sub>3</sub> and Ca(OH)<sub>2</sub> mixed in planetary ball mill for 15 minutes to obtain "tight contact";
- 3) Zoned dual-layer configuration whereby the LaCoO<sub>3</sub> bed was located downstream of the Ca(OH)<sub>2</sub> bed.

To show competitive adsorption of NO<sub>x</sub> and SO<sub>2</sub>, the catalyst was first saturated with NO<sub>x</sub> at 200 °C. When the NO<sub>x</sub> concentration was stable, NO<sub>x</sub> flow was switched off and the catalyst purged with N<sub>2</sub> to remove weakly adsorbed NO<sub>x</sub>. Once the NO<sub>x</sub> concentration in the gas phase decreased to 0, 60 ppm of SO<sub>2</sub> in 4% O<sub>2</sub> and N<sub>2</sub> was introduced

to the reactor and the desorbed NO<sub>x</sub> species were measured. During the whole test, the temperature was kept constant at 200 °C.

NO oxidation tests were made under the aforementioned conditions, without SO<sub>2</sub> in the feed stream and at constant heating rate of 5 °C/min in the temperature range 150–600 °C. The NO oxidation performance of the fresh catalyst was compared to that of the regenerated LaCoO<sub>3</sub>-R.

## Results and discussion

### Characterization results.

The XR-diffractograms of the samples LaCoO<sub>3</sub>, LaCoO<sub>3</sub>-S and LaCoO<sub>3</sub>-R5 are presented in Figure 1. In all the samples, only the LaCoO<sub>3</sub> perovskite phase is detected without any Co<sub>3</sub>O<sub>4</sub> or La<sub>2</sub>O<sub>3</sub> phases, indicating good crystallization of the sample and the perovskite formation. The cell parameters of the rhombohedral perovskite structure ( $a = 5.441(5)$  and  $c = 13.10(5)$ ) are not significantly affected by the treatments. The degree of crystallinity is the same with all the samples, as even after 5 regeneration cycles the normalized peak intensities are the same. The value of crystallite size as calculated by the Williamson-Hall method is 41 nm for the parent LaCoO<sub>3</sub> sample, decreases to 32 nm for LaCoO<sub>3</sub>-S and stabilizes to 28 nm for regenerated samples from LaCoO<sub>3</sub>-R1 to LaCoO<sub>3</sub>-R5. The main diffraction peaks of La<sub>2</sub>(SO<sub>4</sub>)<sub>3</sub>, Co<sub>2</sub>O<sub>3</sub>, orthorhombic La<sub>2</sub>O<sub>3</sub> and cubic La<sub>2</sub>O<sub>3</sub> (expected at the 2θ values 28.33°, 36.56°, 29.92° and 33.19° respectively) were not detected by XRD (25–30° magnified in Figure 1). Conversely several reports,<sup>15,16,20</sup> show the presence of peaks of La<sub>2</sub>(SO<sub>4</sub>)<sub>3</sub> as a result of SO<sub>2</sub> poisoning. The major difference is that for those, the deactivation by SO<sub>2</sub> was made at much higher temperature, well above 500 °C, and under different reaction conditions. At high temperature, changes in the perovskite structure can occur more readily and sulphates can diffuse into the bulk by forming a mixed phase. Here the deactivation proceeded at 300 °C (lower temperature) through a different mechanism and, as will be discussed later on, sulphates formed only at the surface, without affecting the crystalline structure of the perovskite. In fact, no changes in both the symmetry and lattice parameters were observed for LaCoO<sub>3</sub>, LaCoO<sub>3</sub>-S and LaCoO<sub>3</sub>-R5. As the total quantity of sulphur was low and dispersed uniformly on the surface in a nm thin layer (vide infra), the sulphate containing phases could not be detected by XRD.

Please insert here Figure 1

The decrease of crystallite size, as observed by XRD linewidth, is not contradictory with the stability of grain size as observed by FE-SEM. As the decrease in crystallite size is mainly observed after the first catalytic use of the material, it seems likely that the largest grains have been fractured by thermal stress without physical separation of the formed sub-grains, hence with no changes of grain morphology. The particles had a globular shape and were interlinked, forming regular intergranular macropores. The FE-SEM analysis (Figure S1) showed powders with a morphology typical of perovskites synthesized by the citrate complexation method. Both the LaCoO<sub>3</sub>-S and the LaCoO<sub>3</sub>-R5 catalysts presented no significant difference in the morphology as compared to the fresh catalyst (Figure S1). No

significant difference in the BET specific surface area was observed as well, the corresponding values being 12.6, 12.5, 9.1 m<sup>2</sup>/g for the LaCoO<sub>3</sub>, LaCoO<sub>3</sub>-S and LaCoO<sub>3</sub>-R5 catalysts, respectively. The slight decrease of specific surface area could be attributed to the filling of the some intergranular spaces by smaller particles (most likely La(OH)<sub>3</sub>) that formed during the dissolution process. Conversely, significant decrease of the specific surface area was reported after deactivation by SO<sub>2</sub> albeit in different reaction conditions,<sup>15,16,20</sup> i.e. when the deactivation was made at high temperature (500–600 °C) for prolonged periods with catalysts calcined at lower temperature than in this study. In those cases, the decrease in the specific surface area could be attributable, at least partially, to thermal sintering during sulphation. In this work, instead, the calcination temperature was 700 °C and the sulphation temperature 300 °C and thus, the specific surface area was stabilized during the calcination and no significant decrease in the surface area was observed due to thermal effect, nor due to sulphation.

The total consumption of H<sub>2</sub> during H<sub>2</sub>-TPR was 6.2 mmol/g for both the parent LaCoO<sub>3</sub> and the regenerated LaCoO<sub>3</sub>-R5 (Figure 2). This amount corresponds to the stoichiometric reduction of Co<sup>3+</sup> to metallic Co via the reduction steps: Co<sup>3+</sup> → Co<sup>2+</sup> → Co<sup>0</sup>.<sup>21</sup> It is generally accepted that the reduction of LaCoO<sub>3</sub> perovskites occurs along the reactions R1-2. This can explain the occurrence of two clearly separated reduction steps, at variance with the reduction of Co<sub>3</sub>O<sub>4</sub> that has only a single peak in the low temperature region.<sup>22</sup> The reduction peak between 200–450 °C corresponds to the reduction of Co<sup>3+</sup> to Co<sup>2+</sup> (reaction R1).<sup>21</sup> This first reduction step can be separated into several components, showing two distinct reduction temperatures at 325 and 400 °C. This is most likely due to the inhomogeneity and the presence of different types of Co<sup>3+</sup> and O<sup>2-</sup> species in the sample.

Please insert here Figure 2

The second peak between 550–650 °C is due to the reduction of Co<sup>2+</sup> to metallic Co<sup>0</sup> with the consequent loss of the perovskite crystalline phase and the formation of Co/La<sub>2</sub>O<sub>3</sub> system. Indeed, as expected, the H<sub>2</sub> consumption corresponding to the second peak of LaCoO<sub>3</sub> and LaCoO<sub>3</sub>-R5 TPR profiles is twice the H<sub>2</sub> consumption of first peak. In contrast, the LaCoO<sub>3</sub>-S sample did not show any H<sub>2</sub> consumption at low temperature, in that the first peak was absent and reduction started only at 400 °C meaning that the Co<sup>3+</sup> to Co<sup>2+</sup> reduction is deactivated. The adsorbed sulphates had to be removed first by reducing them to H<sub>2</sub>S (Figure 2b), before both the lattice and surface oxygen of perovskite could be accessible for the subsequent reduction with H<sub>2</sub>. Interestingly, not all the sulphates had to be removed before the reduction could start, as the H<sub>2</sub>S and the H<sub>2</sub> consumption initiated concurrently. The availability of redox sites for H<sub>2</sub> reduction was dependent on the surface coverage and as more of the sulphates were removed, the H<sub>2</sub> consumption increased and full reduction was achieved sooner, as shown in Figure 2b. At 600 °C only 50% of the H<sub>2</sub>S was released, while most of the catalyst was reduced. This provides evidence that the redox sites are blocked by strongly bound sulphates and the reactive oxygen species active for NO oxidation are inactivated. Only after the surface sulphate removal the reduction proceeds.

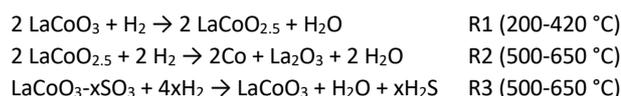


Figure 3 reports the XP-spectra concerning LaCoO<sub>3</sub>, LaCoO<sub>3</sub>-S, and LaCoO<sub>3</sub>-R5 samples. The O 1s XP spectra shows a marked increase in the poisoned sample of the peak at 532 eV which corresponds to the characteristic electronic state of oxygen in sulphate form, originating from the SO<sub>4</sub><sup>2-</sup> oxygen.<sup>15,23</sup> Further evidence of surface sulphates comes from the S 2p peak as the band centred at 169 eV is a clear indicator for S in the SO<sub>4</sub><sup>2-</sup> (i.e. S<sup>6+</sup>) form.<sup>23</sup> The XPS analysis in the Co 2p binding energy region indicates that cobalt is present as Co<sup>3+</sup> as its characteristic peaks are identified at 780 eV and 795 eV.<sup>23</sup> The lack of satellite peaks at 785 eV and at 803 eV allows excluding the occurrence of Co<sup>2+</sup> species in the samples, in agreement with the H<sub>2</sub>-TPR results. The XPS analysis of the poisoned sample does not indicate any change in the Co XP spectra and the characteristic peak assignable to cobalt sulphate, expected at 784 eV, is missing.<sup>23</sup> The La 3d XP spectra, in contrast, showed a clear transformation in the poisoned sample since La in the sulphate form was also detected besides the characteristic spectra of the oxide form found in the perovskite. The multiplet splitting in the La 3d<sub>3/2</sub> and 3d<sub>5/2</sub> regions of the LaCoO<sub>3</sub> presented a ΔE of 4.1 and 5.1 eV which is characteristic of La in the oxide form.<sup>21,23</sup> After poisoning, the resulting spectra was a combination of the oxide and sulphate form which features a lower ΔE of 3.5 eV. The combination of these two forms were difficult to deconvolute unambiguously as the characteristic positions are only slightly shifted (difference of 0.15 eV) and significantly overlapping. Sputtering with an Ar<sup>+</sup> ion gun was used to remove ca. 30 nm surface layer from the LaCoO<sub>3</sub>-S sample. The XP spectra taken after sputtering showed the same features of the fresh sample (not shown) and the absence of S, confirming that SO<sub>2</sub> poisoning mainly affected the surface rather than the bulk after the deactivation was performed at 300 °C.

Please insert here Figure 3

The La/Co and S/La atomic ratios of the samples in the bulk (determined by EDS) and at the surface (XPS) are compared in Table 1. The surface S/La ratio increases to 0.4 and, correspondingly, the La/Co ratio also increases, confirming the formation of lanthanum sulphate. This likely leads to the modification of the perovskite structure due to the reaction of La with S. The reported chemical analysis allows estimating ca. 1 wt% of sulphur in the bulk. However, the surface S/La ratio equals 0.4, i.e. a much lower than the expected 1.5 ratio expected for the complete transformation into La<sub>2</sub>(SO<sub>4</sub>)<sub>3</sub>. The difference between the bulk and surface sulphur contents point out that the sulphate formation is likely restricted to few surface monolayers (~5 nm) at the surface when poisoning occurs at 300 °C.

Table 1 XPS and EDS analysis of the surface and bulk characteristics of the presented samples.

|                        | La/Co |         | S/La  |         |
|------------------------|-------|---------|-------|---------|
|                        | Total | Surface | Total | Surface |
| LaCoO <sub>3</sub>     | 1     | 1.1     | -     | -       |
| LaCoO <sub>3</sub> -S  | 1     | 1.25    | 0.085 | 0.4     |
| LaCoO <sub>3</sub> -R5 | 1     | 1.1     | -     | -       |
| After sputtering       | 1     | 2.15    | 0     | 0       |

The poisoning is also accompanied by the enrichment of the surface by La relative to Co to La/Co 1.25 from 1.1. This provides further

confirmation of the previous results that the sulphates are restricted to the surface and they are bound to the A and not the B site in the ABO<sub>3</sub> perovskite. It should be noted that the high La/Co ratio (2.15) after sputtering is most likely the consequence of the preferential ejection of the lighter Co (A = 58.93) with respect to the La (A = 138.91) during the ion sputtering, rather than a change in the chemical composition of the perovskite.

Figure 4 reports the DRIFT spectra of the LaCoO<sub>3</sub> and LaCoO<sub>3</sub>-S samples collected at room temperature after heating at 300, 400, 500, 550 and 600 °C to induce sulphate migration. The LaCoO<sub>3</sub>-S at 300 °C presents two sulphate peaks at 990 and 1383 cm<sup>-1</sup> and a broad band centred around 1130 cm<sup>-1</sup>, likely a combination of a multitude of different vibration modes of amorphous sulphates differently bound to the surface, most commonly ascribed to bidentate sulphates.<sup>11,24</sup>

Please insert here Figure 4

Detailed IR studies during sequential adsorption of NO followed by SO<sub>2</sub> showed that the replacement of the nitrites/nitrates was highly dependent of the adsorption mode.<sup>11</sup> Namely, at first the nitrates bound to multiple sites (meaning in bridging and bidentate configuration) were replaced while the monodentate nitrate form was the last to be substituted by SO<sub>2</sub>. This implies that the formation and dissociation of the NO<sub>2</sub> is strongly hindered by the competitive adsorption. While a single free catalytic site is theoretically enough for the NO oxidation reaction to proceed, it is reasonable to expect that catalytic cycle is strongly inhibited when the fraction of the free sites (occupied by SO<sub>4</sub><sup>2-</sup>) decreases below a critical value.<sup>25</sup> Between 400 and 600 °C, the characteristic peaks associated with bulk sulphates at the wavenumbers 1069, 1097 and 1204 cm<sup>-1</sup> are progressively distinguished.<sup>11,20,24</sup> As the temperature increases, the sulphates become more mobile and migrate from the surface into the bulk of the perovskite and occupy energy states that are more favourable.

This migration was also confirmed via XPS (see supplementary material Figure S2) and a uniform low concentration of S was observed through the whole depth profile on a LaCoO<sub>3</sub>-S that was calcined at 600 °C. As will be discussed later in more detail, this increase sulphate mobility is also evident during the soot-TPR (Figure 6). As the sulphates spillover, the soot consumes one of the oxygen in the sulphate and CO<sub>2</sub> and SO<sub>2</sub> were simultaneously observed in the gas phase in the corresponding temperature range of 500-600 °C.

### Catalytic activity and regeneration

The NO oxidation in the presence of the LaCoO<sub>3</sub> catalyst (Figure 5) initiated as low as 200 °C and rapidly increased, reaching very high NO<sub>2</sub>/NO<sub>x</sub> ratio (=0.8) and the thermodynamic equilibrium already at 300 °C, even at the high flowrates used in the study. This highlights the potential of LaCoO<sub>3</sub> as a low-cost alternative to PGM-based DOC and cDPF. The catalyst was however very sensitive to SO<sub>2</sub> (vide infra in Figure 7) and fully deactivated within 90 min. The deactivation was irreversible, and no NO oxidation activity could be recovered after turning off the SO<sub>2</sub> flow. **The SO<sub>2</sub> concentration used in this study was higher than that usually found in the low-sulphur diesel exhausts (5 ppm vs 60 ppm). However, considering that the other parameters**

such as temperature, space velocity, etc. are similar, this procedure can be reasonably considered an accelerated deactivation giving rise to a calculated SO<sub>2</sub> uptake corresponding to ca. 15,000 km of vehicle usage. By considering that a total amount of 6 mmol SO<sub>2</sub>/g<sub>cat</sub> passed during 90 minutes of test and we assumed that a vehicle has a fuel consumption of 6 kg/100 km with 10 ppm of S in the fuel (Euro 5 fuel upper limit, EN 590:2009) and a total catalyst load of 200 g is present in the aftertreatment system, the amount of SO<sub>2</sub> equivalent to the laboratory test would be reached after ca. 15,000 km. This would imply that during its lifetime the DOC, cDPF etc. would have to be regenerated many times to recover its initial performance. Here, the first regeneration method was washing the catalyst with distilled water. The sulphates, present in small amount and only at the surface, can be easily dissolved and the catalyst activity is fully recovered. This method has been suggested before for the treatment of sulphur poisoned catalysts, including industrial SCR systems.<sup>24,26–28</sup> Even after 5 regeneration cycles, no significant decrease in activity was observed. It should be noted that the same method could be not appropriate for the PGM-based catalysts, as the active component is expensive, and present only at very low (< 1%) amount and could be easily washed away.

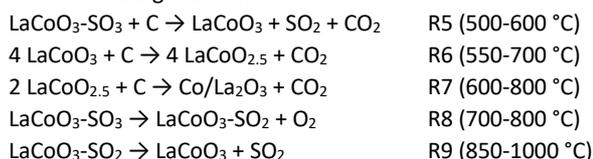
Please insert here Figure 5

The sulphur poisoned catalyst can be regenerated in-situ either by thermal desorption, to which temperatures above 900 °C are required, or at lower temperatures, however above 600 °C, if reducing atmosphere is used (Figure 2 and 6). The extremely high temperatures required for thermal regeneration can irreversibly damage the catalyst, which makes reducing treatment preferable and it is used for the Pt-Ba based LNT applications. Typical reductants for LNT are H<sub>2</sub>, NH<sub>3</sub> and C<sub>3</sub>H<sub>6</sub>, with a corresponding increase of the regeneration temperature. Such a procedure not only requires large amount of fuel to be injected during the desulphurization, but also irreversibly damages the catalyst which is exposed to high temperature and consequent structural changes.<sup>4,9,29,30</sup> To avoid the high fuel penalties associated with the regeneration by the injection of external reductant, soot was demonstrated here, for the first time, to be an efficient SO<sub>2</sub> regeneration medium. From the practical point of view, soot is an interesting alternative as it is a pollutant in the diesel exhaust and abundantly available on the cDPF. From the mechanistic point of view, soot is an interesting reacting species as, unlike most heterogeneous reactions which involve solid-gas interface, the soot oxidation involves solid-solid contact. For this reason, the soot-TPR is a good indicator for the differentiation of the highly reactive surface and lattice oxygen and the oxygen spillover rate. In Figure 6, the evolution of the different products during soot-TPR is shown. In contrast to the H<sub>2</sub>-TPR, where bound sulphur is reduced to H<sub>2</sub>S before being released in the gas phase, in the case of soot-TPR the bond between SO<sub>4</sub><sup>2-</sup> and LaCoO<sub>3</sub>-S is broken by releasing the more reactive oxygen in the soot oxidation. The reaction products are indeed SO<sub>2</sub> and CO<sub>2</sub>, whereas almost no CO could be detected, despite oxygen free atmosphere, indicating oxygen spillover (reactions R5-9), in the temperature range between 500-600 °C. The increased sulphate mobility and spillover is also clearly observed during the DRIFTS analysis as the sulphate species rapidly change from surface to bulk sulphate at this temperature

(figure 4). The same mechanism occurs during the thermal decomposition as, without soot to accept the active oxygen species, the latter are released first by increasing the temperature before the desorption of SO<sub>2</sub>, i.e. it is necessary that strongly bound sulphates decompose to sulphites before the SO<sub>2</sub> desorption. However, during thermal desorption there is no nearby oxygen acceptor and sulphates decomposition requires more energy. As with H<sub>2</sub>-TPR, the lattice oxygen species are not available until the sulphur species are removed from the surface. This is evident since with the LaCoO<sub>3</sub> catalyst soot oxidation was started at lower temperatures, whereas on LaCoO<sub>3</sub>-S significant soot oxidation is observed right after SO<sub>2</sub> is released (Figure 6).

Please insert here Figure 6

As almost all the bound sulphur is released below 600 °C during soot-TPR, the required regeneration temperature is lower than that of H<sub>2</sub> regeneration (see figure 2) as well as of thermal decomposition (above 900 °C). At the same time, the complete reduction and the consequent destruction of the perovskite structure is avoided. The reduction of LaCoO<sub>3</sub> and LaCoO<sub>3</sub>-S by soot (R5-R7) and the thermal decomposition and desorption of sulphates (R8-R9) occur according to the following reactions:



The temperature required for the soot-mediated sulphate removal is higher (> 500 °C from R5) than that typically encountered in the diesel engine exhaust during normal operation of the diesel engine. However, both the soot buildup and SO<sub>2</sub> poisoning have a complementary tendency over the cDPF. In fact, during normal operation the produced NO<sub>2</sub> oxidizes the soot continuously thus enabling passive regeneration of the filter. As the catalyst is poisoned by SO<sub>2</sub>, the NO<sub>2</sub> production falls down and thereby the soot builds up on the catalysed filter, that starts to behave as a non-catalysed filter. Once the backpressure is high, fuel injection is required to achieve high temperature and to burn off the accumulated soot. The soot-assisted regeneration is not expected to operate passively, but it could enable lower regeneration temperature with lower amount of additional fuel required.

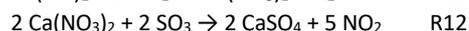
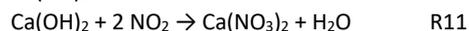
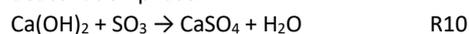
The last phenomenon explored here is not regeneration, but deactivation prevention (Figure 7). The LaCoO<sub>3</sub> sample was physically mixed with small amounts of Ca(OH)<sub>2</sub>, an alkaline compound apt to SO<sub>2</sub> capture. Increasing the basicity of the perovskite by doping during synthesis with Sr was shown to increase its resistance to SO<sub>2</sub> poisoning, by capturing the sulphates during the poisoning. The approach used here was slightly different, in the sense that the basic compound was added post synthesis. Three configurations were compared, whereby the contact between the catalyst and adsorbent was varied. The LaCoO<sub>3</sub> mixed with Ca(OH)<sub>2</sub> both in tight contact and in dual-layer enhanced the resistance to poisoning, however the best performance was obtained by the loose contact configuration, confirming that Ca(OH)<sub>2</sub> was more efficient in capturing SO<sub>3</sub> than SO<sub>2</sub>. The poisoning was also repeated at 500 °C and the same trends were observed. The adsorbent was also effective at a higher

temperature, the only difference being that at 500 °C a longer time was required to reach complete deactivation of the catalyst with respect to poisoning at 300 °C (Figure S3).

Please insert here Figure 7

When SO<sub>2</sub> contacted with the (LaCoO<sub>3</sub> + Ca(OH)<sub>2</sub>) physical mixture a temporary evolution of NO<sub>2</sub> was observed, as SO<sub>3</sub> substituted the previously adsorbed NO<sub>2</sub> according to reactions R10–12. The initial deactivation rate was fast since Ca(OH)<sub>2</sub> mainly adsorbed the oxidized form of SO<sub>x</sub> (R8–10). After the initial deactivation stage, the catalyst maintained a stable ca. 50% initial activity for a prolonged time. Even after 6 hours of poisoning, a further decrease in activity was negligible. This method could offer an inexpensive and simple method for the delay and mitigation of deactivation.

The two-phase competitive deactivation was demonstrated more clearly (Figure 7b) on pure LaCoO<sub>3</sub>, which was saturated with NO<sub>x</sub> before switching off the NO<sub>x</sub> flow and turning on SO<sub>2</sub>. A clear evolution of NO<sub>2</sub> was observed upon SO<sub>2</sub> introduction, as the previously adsorbed NO<sub>2</sub> was being replaced by the SO<sub>3</sub> species having higher affinity during the competitive adsorption for the same catalytic active sites. The timespan of this substitution, ca. 20 minutes, corresponded to the timespan of the initial fast deactivation phase.



## Conclusions

The deactivation of LaCoO<sub>3</sub> by SO<sub>2</sub> was investigated under reaction conditions relevant to diesel aftertreatment. Although LaCoO<sub>3</sub> had excellent NO oxidation activity, it rapidly deactivated in the presence of SO<sub>2</sub>. Investigation of the deactivated sample by XPS showed that sulphur occurred as sulphate species only at the surface, bound to lanthanum rather than to cobalt. As confirmed by DRIFTS and soot-TPR, sulphate mobility and diffusion into the bulk of the perovskite or spillover to soot starts only above 500 °C and completed at 600 °C. The bound sulphates blocked gradually the active sites required for NO oxidation. After an initial fast deactivation, which can be ascribed to active site blocking, a second (slower) stage followed, during which multilayered lanthanum sulphates formed at the surface of the catalyst following the deactivation scheme proposed in Figure 8. The reported activity tests and characterization of the catalyst suggest a two-stage deactivation mechanism: a fast (initial) stage where deactivation occurs by competitive adsorption and *chemical blocking* of the active sites by sulphates, followed by a second (slower) stage where multilayer lanthanum sulphate forms on the catalyst surface *physically blocking* the sites<sup>18,30</sup>.

Please insert here Figure 8

Reactivity studies showed that the basic and redox sites on the catalyst were blocked by SO<sub>4</sub><sup>2-</sup>, and for them to be reactivated, the strongly bound sulphur species had to be removed. Washing with water effectively removed the surface sulphates and the reactivated catalyst regained nearly the initial activity, even after 5

poisoning/regeneration cycles. Mixing small amounts of Ca(OH)<sub>2</sub> as an adsorbent delayed the complete deactivation and the catalyst retained nearly half of its initial activity for extended period. This method proved, however, ineffective in completely preventing the initial “fast” stage of the deactivation. Finally, soot was explored as a potential regenerating agent, since one of the main potential uses of LaCoO<sub>3</sub> would be in catalysed diesel particulate filters. The soot acted as an oxygen acceptor from the surface sulphate and effectively released sulphur as SO<sub>2</sub> below 600 °C, a temperature lower than that required for H<sub>2</sub> mediated desulphurization.

## Conflicts of interest

There are no conflicts to declare.

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