

Rurale. Adriatico. Un ragionamento sulle interfacce

*Original*

Rurale. Adriatico. Un ragionamento sulle interfacce / DI CAMPLI, A., Gabbianelli, A., Ortolani, M. - In: IL RITORNO DELLE FORESTE E DELLA NATURA, IL TERRITORIO RURALE / Antonio Di Campli; Claudia Cassatella; Daniela Poli. - STAMPA. - Roma-Milano : Planum Publisher e Società Italiana degli Urbanisti, 2021. - ISBN 978-88-99237-34-9. - pp. 94-100

*Availability:*

This version is available at: 11583/2962934 since: 2022-05-08T15:05:52Z

*Publisher:*

Planum Publisher e Società Italiana degli Urbanisti

*Published*

DOI:

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(Article begins on next page)

1 In preparation for *Journal of Hazardous Materials*

2 Date: *November 12, 2022*

3

4 **Characteristics of dissolved organic matter in**  
5 **complex shale gas wastewater analyzed with**  
6 **ESI FT-ICR MS**

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23

24       **Abstract:** Knowledge on the composition and characteristics of dissolved organic  
25 matter (DOM) in complex shale gas wastewater (SGW) is critical to evaluate  
26 environmental risks and to determine effective management strategies. Herein, five  
27 SGW samples from four key shale gas blocks in the Sichuan Basin, China, were  
28 comprehensively characterized. Specifically, FT-ICR MS was employed to provide  
29 insights into the sources, composition, and characteristics of SGW DOM. Organic  
30 matter was characterized by low average molecular weight, high saturation degree, and  
31 low aromaticity. Notably, the absence of correlations between molecular-level  
32 parameters and spectral indexes might be attributed to the high complexity and  
33 variability of SGW. The unique distribution depicted in van Krevelen diagrams  
34 suggested various sources of DOM in SGW, such as microbially derived organics in  
35 shales and biochemical transformations. Moreover, linear alkyl benzene sulfonates, as  
36 well as associated biodegraded metabolites and coproducts, were identified in SGW,  
37 implying the distinct anthropogenic imprints and abundant microbial activities.  
38 Furthermore, high DOC removal rates (31.42-79.23%) were achieved by biological  
39 treatment, fully supporting the inherently labile nature of SGW and the feasibility of  
40 biodegradation for SGW management. Therefore, we conclude that DOM in SGW is a  
41 complex but mostly labile mixture reflecting both autochthonous and anthropogenic  
42 sources.

43       **Keywords:** Shale gas wastewater (SGW); Dissolved organic matter (DOM); FT-ICR  
44 MS; Molecular lability; Biological treatment

45 **Environmental Implication:** Global concerns on the enormous quantity of SGW  
46 have raised substantially in recent years due to the adverse environmental risks  
47 associated with this hazardous material. However, the need of efficient management of  
48 SGW is largely hindered by the poor understanding of its organic composition. This  
49 study provides a comprehensive and in-depth investigation on the composition and  
50 characteristics of DOM in SGW. Especially, the inherently labile nature of SGW is  
51 further supported by the high DOC removal rates during biological treatment. The rich  
52 information of this study would facilitate optimizing management strategies and  
53 mitigating environmental risks associated with shale gas exploitation.

54

55 **Graphical Abstract:**



56

57

## 58 **1. Introduction**

59 Extraction of shale gas has expanded significantly in recent years and has  
60 profoundly affected the global energy landscape (Hou et al., 2012; Vidic et al., 2013;  
61 Zhong et al., 2021). Especially, China possesses the largest shale gas reserves (25.08  
62 trillion m<sup>3</sup>) in the world and the shale gas industry is booming (Zhong et al., 2021).  
63 Nevertheless, concerns about the water management issues associated with shale gas  
64 extraction have concurrently grown (Qin et al., 2018; Vengosh et al., 2014). Horizontal  
65 drilling and hydraulic fracturing techniques, implemented for the economic exploitation  
66 of shale gas, are very water-intensive (Butkovskiy et al., 2017; Chang et al., 2019).  
67 Generally, more than 20000 m<sup>3</sup> water is needed for each well. Immediately after  
68 hydraulic fracturing, flowback water, at a flow rate up to 1000 m<sup>3</sup>/d, returns to the  
69 surface usually within two weeks. During gas production, produced water continues to  
70 be generated (2-8 m<sup>3</sup>/d) over the lifetime of the well. In practice, flowback water and  
71 produced water are commonly impounded together in open-air holding ponds, namely  
72 shale gas wastewater (SGW) here, for subsequent disposal, treatment, and/or reuse. A  
73 variable amount of SGW is produced for each well, ranging from 5200 to 26000 m<sup>3</sup>  
74 (Chang et al., 2019), and it is reported that the volume of SGW could reach 499-3585  
75 million m<sup>3</sup> by 2030 (Kondash et al., 2018). SGW is a mixture of injected chemical  
76 additives, connate water, in-situ transformation products, and constituents leaching  
77 from the shale formation (Coonrod et al., 2020; Ferrer and Thurman, 2015). As a result,  
78 the composition of SGW is highly complex and variable. According to previous studies,

79 the concentrations of total dissolved solids (TDS) and total organic carbon (TOC) are  
80 in the ranges of 6906-31090 mg/L and 78-1975 mg/L, respectively, in SGW from the  
81 Sichuan Basin, which is the most productive shale gas region in China (Chang et al.,  
82 2019; Xie et al., 2022). Moreover, SGW exhibits high levels of radioactivity, with gross  
83  $\alpha$  activity of 3.71-83.4 Bq/L and gross  $\beta$  activity of 1.62-18.7 Bq/L (Xie et al., 2022).  
84 Therefore, the effective management of SGW is of vital importance to mitigate  
85 associated environmental risks and to ensure the sustainable development of the shale  
86 gas industry.

87 Advanced treatment of SGW for beneficial external reuse (such as livestock  
88 watering and irrigation) has attracted increasing attention, and has been considered as  
89 the best option for SGW management (Coonrod et al., 2020; Robbins et al., 2022).  
90 Membrane-based technologies (including reverse osmosis, forward osmosis,  
91 electro dialysis, and membrane distillation) and mechanical vapor compression have  
92 been studied for the desalination of SGW, according to the level of salinity (Chang et  
93 al., 2019; Tong et al., 2019). However, they have not been widely employed on a large  
94 scale, as these processes are technically and economically challenging. Advanced  
95 oxidation, adsorption, and biological treatment have been evaluated for the removal of  
96 organics in SGW (Liu, Y. et al., 2022; Tang et al., 2022). Whereas, remarkable negative  
97 influence of the high salinity in SGW on these methods has been reported, and more  
98 toxic by-products could be generated during the oxidation processes (Butkovskiy et al.,  
99 2017). At present, due to the critical knowledge gaps in the composition of SGW, it is

100 difficult to unravel the mechanisms of pollutant removal during treatment, and to  
101 establish a reasonable regulatory framework for reuse and discharge of the treated  
102 effluents. Thus, in order to design effective treatment processes and determine  
103 appropriate management strategies, it is critical to reveal the composition of SGW  
104 comprehensively.

105 In comparison with inorganic components whose composition and latent  
106 regulation have been extensively disclosed (Barbot et al., 2013; Ni et al., 2018),  
107 research on the complex organic constituents in SGW has been relatively limited,  
108 especially for SGW from China (Butkovskyi et al., 2017; Zhong et al., 2021). Current  
109 understanding has been heavily biased toward volatile and semi-volatile compounds,  
110 such as hydrocarbons, studied with gas chromatography paired with mass spectrometry  
111 (Luek and Gonsior, 2017), while non-volatile and more polar organic compounds  
112 remain largely uncharacterized due to the challenges caused by the intrinsically extreme  
113 complicacy and variability of SGW combined with unavailable standard methods of  
114 analysis (Oetjen et al., 2017). On the other hand, most studies have merely been devoted  
115 to targeting known chemical additives in flowback water and fracturing fluid (Oetjen  
116 et al., 2017), which is fairly insufficient as SGW also comprises the so-called produced  
117 water, rich with compounds originating from the shale formation. Hence, further  
118 investigations involving nontargeted profiling of organic compounds in SGW are  
119 needed to better understand the complex composition of SGW.

120 Nontargeted Fourier transform ion cyclotron resonance mass spectrometry (FT-

121 ICR MS) is well known as the ultimate technique for probing the composition, source,  
122 and evolution of organic matters in various ecosystems based on its unrivaled resolving  
123 power and mass accuracy (D'Andrilli et al., 2020; Li et al., 2021; Marshall et al., 1998).  
124 Particularly, FT-ICR MS coupled with electrospray ionization (ESI) has been most  
125 widely employed to identify polar DOM in aquatic environments and has extended  
126 encyclopedic knowledge of DOM much further than any former techniques, at  
127 molecular level (Chen et al., 2020; He et al., 2021; Kellerman et al., 2015; Sleighter  
128 and Hatcher, 2011). However, to the best of our knowledge, limited publications have  
129 applied this technique to characterize DOM in SGW so far (Luek et al., 2018; Luek et  
130 al., 2017; Sun et al., 2021). Two articles uncovered the possible subsurface reactions  
131 and origins of halogenated organic compounds (Luek et al., 2018; Luek et al., 2017).  
132 And Sun *et al.* (2021) concerned more about providing information on the  
133 environmental fate of three specific low molecular weight compounds (Sun et al., 2021).  
134 Their pioneering research has advanced the understanding of organic components in  
135 SGW and demonstrated the potential of FT-ICR MS for characterizing DOM in SGW,  
136 whereas, apparently, constituents they investigated were only a small fraction of the  
137 DOM pool.

138 Therefore, in this study five SGW samples collected in the four key shale gas  
139 blocks of the Sichuan Basin, China, were investigated. A suite of analysis techniques  
140 was combined to provide a comprehensive and in-depth understanding of the SGW  
141 DOM. Specifically, ESI FT-ICR MS was employed to reveal the possible sources,

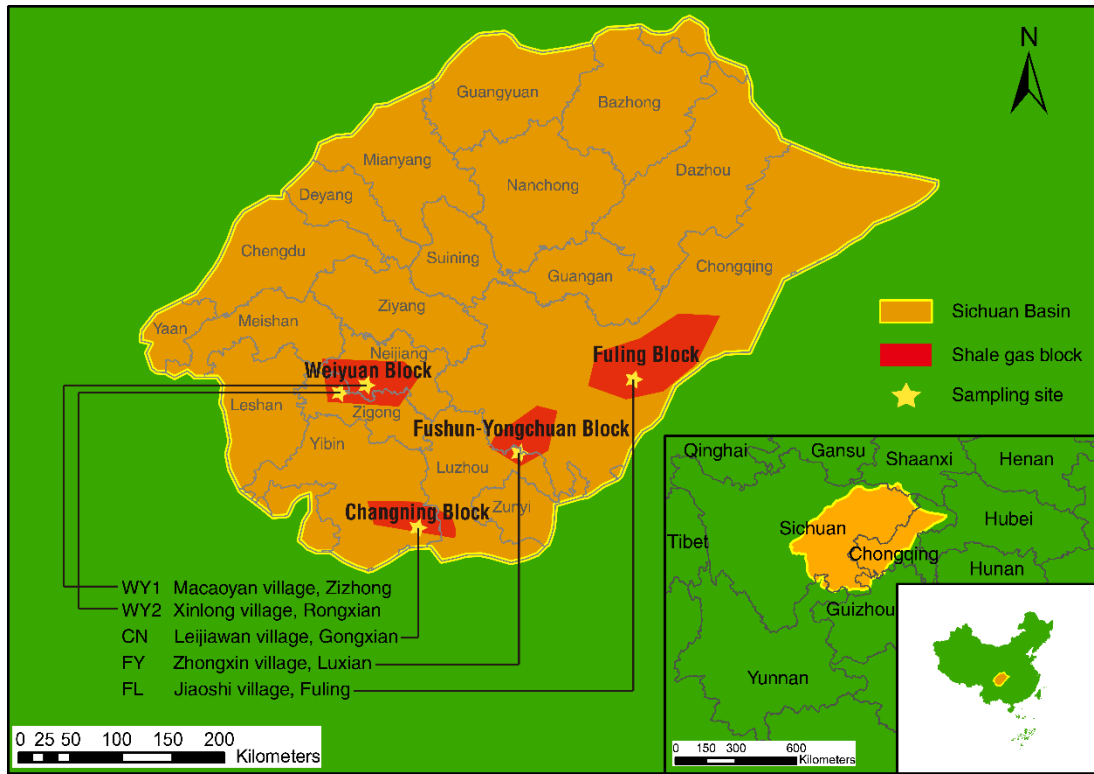
142 molecular composition, and characteristics of DOM in SGW. Correlations between  
143 molecular-level parameters and spectral indexes were evaluated to reveal the  
144 complexity of this wastewater. Furthermore, biological treatment experiments were  
145 conducted to support the inherently labile nature of SGW as indicated by FT-ICR MS  
146 and the feasibility of biodegradation for SGW management. The rich information of  
147 this study is critically important to optimize management strategies and to reduce  
148 environmental risks associated with shale gas exploitation.

149 **2. Materials and methods**

150 **2.1. Sites and sampling.**

151 Five SGW samples analyzed in this study were collected between January 2020  
152 and June 2021 from the four key zones for shale gas exploration in the Sichuan Basin,  
153 China: Weiyuan, Changning, Fushun-Yongchuan, and Fuling shale gas blocks (Yu et  
154 al., 2016), as shown in **Fig. 1**. In Weiyuan shale gas block, two sampling sites, located  
155 in Macaoyan village and Xinlong village, respectively, were used. SGW samples were  
156 obtained from each site and labelled as WY1 (at day 148 after hydraulic fracturing) and  
157 WY2 (at day 82 after hydraulic fracturing), respectively. In Changning block, sample  
158 labeled as CN was obtained at day 53 after hydraulic fracturing from a well in Leijiawan  
159 village. Sample FY at day 225 after hydraulic fracturing was obtained from Zhongxin  
160 village in Luxian county (Fushun-Yongchuan block), and sample FL at day 123 was  
161 from Jiaoshi village in Fuling county (Fuling block). All the hydraulic fracturing-  
162 stimulated shale gas wells were horizontally drilled into organic-rich areas of the Lower  
163 Silurian Longmaxi Formation and were in production while sampling. Samples were  
164 collected from the open-air holding ponds at each shale gas station and were then  
165 shipped to the laboratory in hermetically sealed brown high-density polyethylene  
166 plastic buckets with limited headspace. They were stored at 4 °C in the dark, and  
167 associated experiments and analyses were performed as quickly as possible. Organic  
168 characterizations were carried out immediately upon sample arrival to minimize  
169 composition variation, followed by other parameters. Moreover, field blanks of

170 deionized water, processed and analyzed with the same methods of the SGW samples,  
 171 were used to control possible contamination during sampling and sample preparation.  
 172



173  
 174 **Fig. 1.** Map displaying the major shale gas block locations and sampling sites  
 175 within each block in the Sichuan Basin, China.

176

177 **2.2. General quality parameters of SGW.**

178 All the samples were analyzed for total dissolved solids (TDS), electrical  
 179 conductivity (EC), pH, turbidity, dissolved organic carbon (DOC), total dissolved  
 180 nitrogen (TDN), zeta potential, mean particle size, and inorganic ion concentrations.  
 181 And we further examined the geochemical characteristics of the SGW samples by  
 182 absorbance and fluorescence spectroscopy techniques. A wide set of spectral indexes,

183 including absorbance at 254 nm ( $UV_{254}$ ), specific UV absorbance (SUVA), spectral  
184 slope (S) (Helms et al., 2008), fluorescence index (FI) (Kellerman et al., 2015;  
185 McKnight et al., 2001), biological index (BIX) (Parlanti et al., 2000; Wilson and  
186 Xenopoulos, 2009), and humification index (HIX) (Ohno, 2002; Zsolnay et al., 1999),  
187 were calculated to reflect the sources and structural characteristics of DOM in SGW.  
188 The detailed procedures for the above analyses can be found in **Text S1** of the  
189 Supporting Information (**SI**).

### 190 **2.3. Solid phase extraction and comparative study.**

191 Previous investigations have shown that the extraction efficiency of DOM by solid  
192 phase extraction (SPE) is largely affected by SPE sorbents and DOM composition  
193 (Dittmar et al., 2008; Li et al., 2017). However, the selectivity of different SPE  
194 cartridges for isolating DOM in SGW has not yet been investigated, which might hinder  
195 an in-depth understanding of the composition and characteristics of SGW. Therefore,  
196 three widespread SPE cartridges (Bond Elut PPL, Oasis HLB, and Sep-Pak C18) were  
197 chosen in this study for isolation of SGW DOM following identical extraction  
198 procedure to obtain representative extracts. DOC recovery, UV–visible absorbance  
199 spectrometry, and FTIR spectroscopy were employed to compare the selectivity of PPL,  
200 HLB, and C18. The SPE procedure and analysis methods, as well as the corresponding  
201 results, are presented in **Text S2** and **Fig. S1**. Briefly, for the purpose of acquiring  
202 representative results, PPL was finally selected due to the consistently highest DOC  
203 recoveries and the excellent capacity to concentrate aromatic compounds and molecules

204 with oxygen-containing functional groups.

#### 205 **2.4. Analytical methods.**

206 The molecular compositions of the PPL extracts of DOM from the five SGW  
207 samples were analyzed using a 9.4 T Bruker Apex Ultra FT-ICR mass spectrometer  
208 equipped with an Apollo II electrospray ionization (ESI) source. Based on the  
209 characterization obtained from FTIR (**Text S2**), suggesting the main occurrence of  
210 functional groups that will facilely lose a proton (such as carboxylic acids and alcohols),  
211 negative ESI mode was employed for this work (Sleighter and Hatcher, 2011). Ahead  
212 of the FT-ICR MS measurement, deuterated stearic acid ( $C_{18}D_{35}H_1O_2$ ,  $10^{-6}$  mol/L) was  
213 equally added to the PPL extracts diluted with methanol as an internal standard to obtain  
214 semi-quantitative results. The optimized instrumental parameters, procedures for mass  
215 calibration, data acquisition and processing can be found in **Text S3**.

216 The highly abundant class species indicated by FT-ICR MS were identified with  
217 UHPLC-QTOF-MS in electrospray negative ion mode. The linear alkyl benzene  
218 sulfonates (LAS) standard ( $C_{10}$ - $C_{13}$  alkyl homologues, i.e.,  $C_{10}$ -LAS— $C_{13}$ -LAS) was  
219 obtained from Aladdin BioChem Technology Co., Ltd. (Shanghai, China) and three  
220 kinds of commercial LAS were supplied by Uself Chemical, ChuangCheng Washing,  
221 and DongRun Chemical.

#### 222 **2.5. Biological treatment.**

223 Biological treatment experiments were carried out in 300 mL glass bottles with  
224 200 mL of liquid and 100 mL of headspace using sequencing batch reactors (SBR).

225 Five reactors were conducted, with one for each SGW sample. They were inoculated  
226 with activated sludge obtained from a municipal wastewater treatment plant (Chengdu,  
227 China) and aerated via aeration disks at the bottom to maintain the dissolved oxygen  
228 level at 4–6 mg/L. The reactors were operated in two-day cycles and 150 mL was  
229 replaced by new feed water at the end of each cycle. During the acclimation period, the  
230 feed water (a mixture of the municipal wastewater and SGW) TDS concentration was  
231 increased by ~3000 mg/L (by adding SGW) for every stage until it consisted of 100%  
232 SGW in each reactor. After acclimation, the reactors were operated for two additional  
233 cycles, with the influent and effluent samples taken for DOC analysis. In addition,  
234 control experiments were conducted without inoculation. The detailed steps of the  
235 biological treatment experiments are provided in **Table S1**.

236

### 237 **3. Results and discussion**

#### 238 **3.1. Geochemical characteristics of SGW.**

239 The general quality parameters are summarized in **Table S2** to inform the bulk  
240 physical and chemical characteristics of SGW. It is obvious that the concentrations of  
241 the main constituents were highly variable spatially. TDS of the five SGW samples  
242 varied by a factor of 3, from 10880 to 33650 mg/L, and DOC by a factor of ~5, from  
243 12.86 to 59.75 mg/L, representing the wide spectrum of characteristics observed for  
244 SGW globally (Chang et al., 2019; Tang et al., 2020a; Zhong et al., 2021). Especially,  
245 FI values, commonly used to reflect the sources of DOM, were all greater than 2.30,  
246 suggesting the predominant microbial sources of organic material in SGW (Kellerman  
247 et al., 2015; McKnight et al., 2001). BIX values that served as a tool to estimate  
248 biological activity were greater than 1.04, indicating the strong autogenetic  
249 characteristics of SGW DOM (Parlanti et al., 2000; Wilson and Xenopoulos, 2009).  
250 Moreover, HIX was developed to evaluate the humification extent of DOM, and the  
251 extremely low values (0.53-1.97) implied that SGW DOM was mainly derived from  
252 metabolic processes of microorganisms and was of low humification extent (Ohno,  
253 2002; Zsolnay et al., 1999). Actually, the above analyses were mainly based on the  
254 differences in the values of the spectral indexes (FI, BIX, and HIX) between SGW and  
255 other water sources (such as freshwater and seawater), and the limitations of these  
256 indexes would be discussed in detail in **Section 3.2.**

### 257 **3.2. Molecular characteristics of SGW.**

258 The broadband mass spectra of the SGW samples showed several thousand peaks  
259 between  $m/z$  200 and 700, and peaks were generally located below  $m/z$  450 (**Fig. S2**).  
260 As opposed to the symmetric distribution for the mass spectra of DOM from typical  
261 water sources, such as Suwannee River Fulvic Acid (SRFA, a widely used DOM  
262 reference) (D'Andrilli et al., 2013), the SGW DOM distribution was quite irregular and  
263 dispersive. Nevertheless, the regular mass spacing patterns common to other types of  
264 water sources were also observed for SGW, including typical 14.0156 Da for  $\text{CH}_2$   
265 groups, 0.9953 Da ( $\text{NH}$  vs.  $\text{CH}_2$ ), and 0.0364 Da ( $\text{CH}_4$  vs.  $\text{O}$ ) (Stenson et al., 2003).  
266 The  $\text{CH}_4$  vs.  $\text{O}$  pattern is highlighted by showing the expanded spectra at  $m/z$  275 (**Fig.**  
267 **S2**), and all assigned formulas at this nominal mass, sorted into different molecular  
268 series according to the substitution of  $\text{CH}_4$  for  $\text{O}$ , are presented in **Table S3**. Most of  
269 the common formulas for the five SGW samples at this nominal mass were  $\text{CHO}$   
270 formulas, whereas differences among the samples largely stemmed from compounds  
271 with more heteroatoms. And these trends were present along with the spectra.

272 The total number of assigned formulas and molecular-level parameters of the five  
273 SGW samples analyzed in this work are summarized in **Table S4**, together with those  
274 of samples from various aquatic ecosystems (including rivers, lakes, oceans, etc.)  
275 obtained from the literature (He et al., 2019; Li et al., 2017; Wang et al., 2020; Xu et  
276 al., 2020). Overall, SGW samples had apparently higher H/C ratios (1.36-1.56), and  
277 significantly lower average molecular weight (295.55-319.66), O/C ratios (0.253-

278 0.402), double bond equivalent (4.56-6.38) (D'Andrilli et al., 2013), and aromaticity  
279 index (0.027-0.197) (Koch and Dittmar, 2006) compared to other more traditional water  
280 samples (including freshwater, seawater, river water, and lake water). Therefore, DOM  
281 in SGW seemed to contain more aliphatic compounds with high levels of saturation and  
282 low oxidation degree. In addition, the lower N/C and S/C ratios might be associated  
283 with the narrow distribution range of the two heteroatoms. The remarkable differences  
284 observed between SGW with respect to other types of water sources, underline the  
285 importance of understanding the organic composition of SGW for its effective and safe  
286 management.

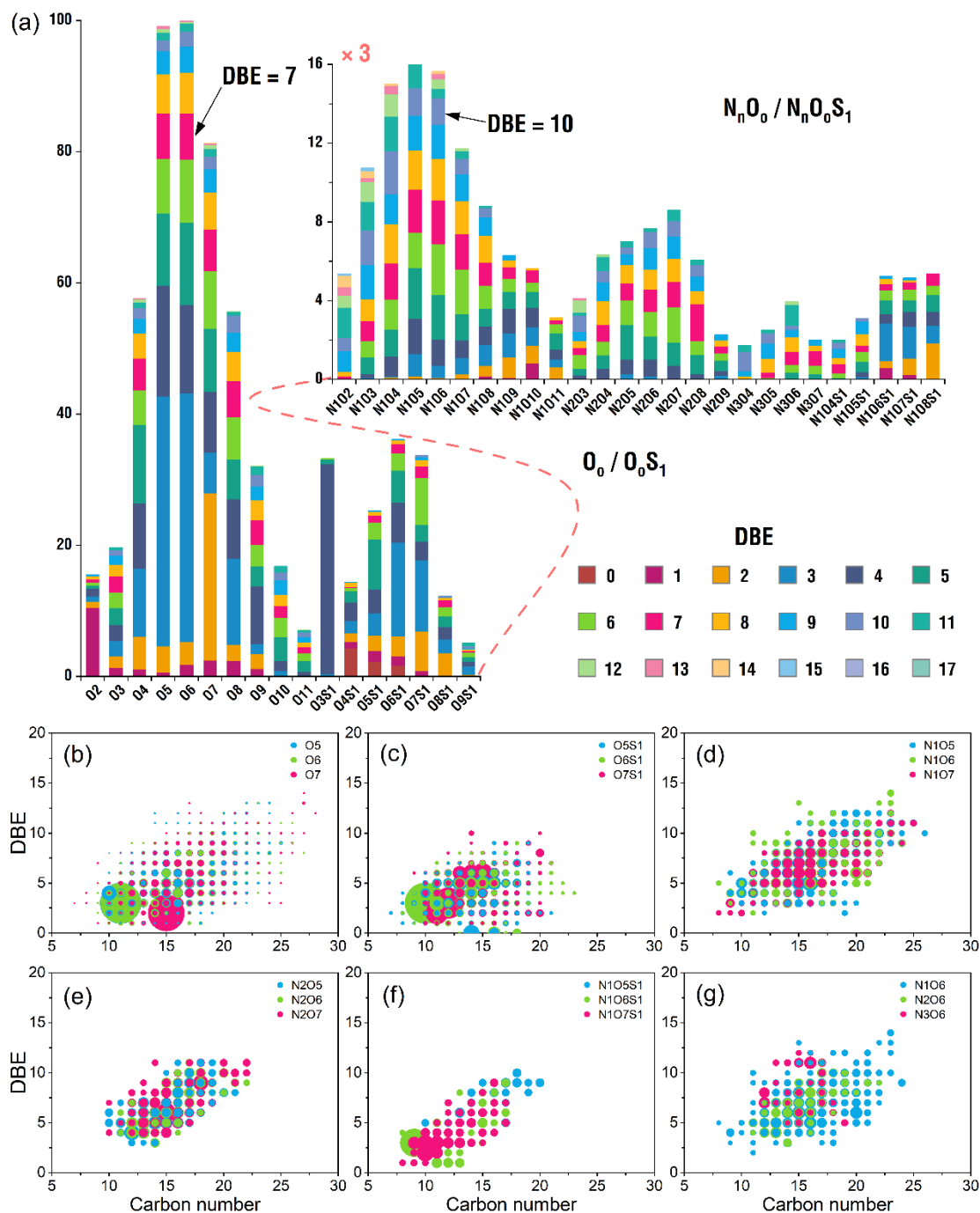
287 To investigate the similarity among the five SGW samples, principal component  
288 analysis (PCA) was performed based on the molecular-level parameters and spectral  
289 indexes, as shown in **Fig. S3**. The samples WY1 and WY2 from the same shale gas  
290 block were indeed similar, while FL was dissimilar to all the other samples.  
291 Furthermore, the relationships between molecular-level parameters and spectral  
292 indexes were determined by Spearman rank correlation and the color correlogram is  
293 presented in **Fig. S4** to provide a more systematic understanding of the nature of SGW  
294 DOM. In general, molecular-level parameters correlated well with each other.  $DBE_w$ ,  
295  $(DBE/C)_w$ , and  $AI_w$  were positively correlated with each other, while  $(H/C)_w$  was  
296 negatively correlated with them, indicating the excellent power of the four parameters  
297 to predict the aromaticity and unsaturation degree of DOM. That is, DOM with lower  
298  $DBE_w$ ,  $(DBE/C)_w$ , and/or  $AI_w$ , and higher  $(H/C)_w$  has higher degree of saturation, and

299 vice versa.  $\text{NOSC}_w$  presented high level significant positive correlation with  $(\text{O/C})_w$ .  
300 Stubbins *et al.* (2014) have suggested that fluorescent DOM (FDOM) would have the  
301 potential to track the bulk pool of DOM in freshwater (Stubbins *et al.*, 2014). Many  
302 previous studies have also devoted to interpreting the broader DOM pool by utilizing  
303 chromophoric DOM (CDOM) and FDOM as prisms, and they have revealed the  
304 significant correlations between spectral indexes as well as between spectral indexes  
305 and molecular-level parameters: the S parameter is negatively correlated with  $(m/z)_w$ ,  
306 and HIX is negatively correlated with BIX and positively correlated with  $(\text{O/C})_w$   
307 (Singer *et al.*, 2012; Wang *et al.*, 2021; Zhang, B. *et al.*, 2019). However, these  
308 relationships were not observed in this study, which would be attributed to the  
309 complexity of SGW. That is, the percentage and chemistry of CDOM and FDOM in  
310 SGW might be highly variable, also highlighting the limitations regarding the  
311 interpretation of DOM optical signatures in SGW. It should be noted that the molecular-  
312 level parameters are subjected to the selectivity of SPE and ESI in negative mode  
313 (D'Andrilli *et al.*, 2020; Li *et al.*, 2017), also probably leading to discrepancies from  
314 expected correlations. Besides, the limited number of samples should be cautioned here,  
315 and collecting more SGW samples for correlation analysis would be important in future  
316 efforts.

### 317 **3.3. Molecular composition and distribution.**

318 All SGW samples mainly contained CHO, CHNO, CHOS, and CHNOS categories,  
319 and their semi-quantitative relative abundance decreased consistently in the order CHO

320 (> 50%) > CHOS > CHNO > CHNOS (< 6%), except for sample CN that contained  
321 53.75% CHOS compounds, followed by CHO, CHNO, and in which no CHNOS  
322 compounds were detected (**Fig. S5**). To further investigate the elemental composition,  
323 a total of 43, 56, 37, 44 and 28 classes were assigned for WY1, WY2, CN, FY, and FL,  
324 respectively, and the semi-quantitative relative abundance of each class for each sample  
325 is shown in **Figs. 2** and **S6-S9** in detail. The molecular composition varied significantly  
326 among the samples, and 23 classes in total including O<sub>2-10</sub>, N<sub>1</sub>O<sub>2-8</sub>, O<sub>3-9</sub>S<sub>1</sub> were assigned  
327 in all samples. The most abundant class species in the CHO category were O<sub>2-6</sub> for FL  
328 and O<sub>4-8</sub> for the other four samples, with much lower oxygen atom numbers than that  
329 of other traditional water types, which agreed well with the low (O/C)<sub>w</sub> values found  
330 for SGW in this study. N<sub>n</sub>O<sub>o</sub> always consisted of the largest number of classes, except  
331 for sample FL that had no molecular formulas containing more than one N heteroatom.  
332 Only O<sub>o</sub>S<sub>1</sub> and N<sub>1</sub>O<sub>o</sub>S<sub>1</sub> class species were determined in CHOS and CHNOS,  
333 respectively, for all the samples.



334

335

**Fig. 2.** Molecular composition and distribution of sample WY1. (a) Relative

336

abundance of the assigned classes. The horizontal axis represents heteroatom classes

337

and is split into 2 segments. The vertical scale for the  $N_nO_o$  and  $N_nO_oS_s$  segment is

338

enlarged 3 times. Columns with different colors correspond to compound with different

339

DBE. Diagrams of DBE versus carbon numbers for  $O_5$ - $O_7$  (b),  $O_5S_1$ - $O_7S_1$  (c),  $N_1O_5$ -

340 N<sub>1</sub>O<sub>7</sub> (d), N<sub>2</sub>O<sub>5</sub>-N<sub>2</sub>O<sub>7</sub> (e), N<sub>1</sub>O<sub>5</sub>S<sub>1</sub>-N<sub>1</sub>O<sub>7</sub>S<sub>1</sub> (f), and N<sub>1</sub>O<sub>6</sub>-N<sub>3</sub>O<sub>6</sub> (g) classes. Bubble size  
341 represents the relative abundance of subclasses in each diagram of DBE versus carbon  
342 numbers.

343

344 The DBE<sub>w</sub> distribution for each category is illustrated more clearly in **Table S5**.  
345 CHNO compounds had the highest DBE<sub>w</sub> (5.973-7.825), consistently for all samples.  
346 Meanwhile, CHOS always had the lowest DBE<sub>w</sub>, except for sample FY associated with  
347 a slightly lower DBE<sub>w</sub> for the CHO category (4.352). Also, the consistently higher  
348 DBE<sub>w</sub> of CHNO and CHNOS suggested that molecules with no N heteroatom were  
349 much more saturated. This phenomenon might result from the more complex core  
350 structures of nitrogen-containing compounds. Particularly, the fully saturated  
351 compounds with DBE=0 were mainly composed of CHOS and there were no CHNO  
352 compounds, see **Figs. 2** and **S6-S9**. Furthermore, according to the DBE vs. carbon  
353 number data, classes with higher relative abundance extended to wider DBE and carbon  
354 number ranges, and all classes showed the common tendency of increasing DBE as the  
355 number of carbon atoms increased. The main O<sub>5</sub>-O<sub>7</sub> classes species in sample WY1 had  
356 comparatively low DBE values of 2-4 (**Fig. 2b**), indicating that hydroxyl, carbonyl,  
357 and/or carboxyl might be contained in these compounds. The O<sub>6</sub>S<sub>1</sub> class in WY1 had  
358 DBE values of 0-9 and carbon numbers of 8-23 (**Fig. 2c**). The most abundant O<sub>6</sub>S<sub>1</sub>  
359 species exhibited DBE=3 and the peak with corresponding neutral formula of  
360 C<sub>10</sub>H<sub>16</sub>O<sub>6</sub>S<sub>1</sub> had the highest relative abundance. In general, the relative abundance of

361 N-containing formulas was less variable (**Fig. 2d-g**), without obviously abundant  
362 subclasses (such as O<sub>6</sub> species with 3 DBEs and 11 carbon numbers in **Fig. 2b**). More  
363 importantly, it could be found that DBE increased with higher number of N atoms (**Fig.**  
364 **2g**), suggesting more aromatic structures, and less obvious trends were also observed  
365 for most classes with increasing the number of O atoms (**Fig. 2b-f**).

366 Evidently, O<sub>3</sub>S<sub>1</sub> class species showed an unusually high relative abundance in O<sub>6</sub>S<sub>1</sub>  
367 and were characterized by the complete dominance of compounds with 4 DBEs,  
368 especially for sample CN (**Fig. S7**). For detailed examination, primary formulas  
369 common to all the samples, accounting for more than 95% of the subclass (O<sub>3</sub>S<sub>1</sub> with 4  
370 DBEs) by abundance, are listed in **Table S6**. And compounds with these assigned  
371 formulas were further confirmed as linear alkyl benzene sulfonates (LAS), the most  
372 widely used anionic surfactant, with alkyl chains in the range of 10 to 13 carbon atoms  
373 in length (C<sub>10</sub>-LAS—C<sub>13</sub>-LAS), based on the perfect matching of accurate mass,  
374 MS/MS spectrum, and retention time with LAS standard analyzed by UHPLC-QTOF-  
375 MS. Moreover, major compounds with formulas in subclasses of O<sub>5</sub>S<sub>1</sub> with 5 DBEs  
376 and O<sub>3</sub>S<sub>1</sub> with 5 DBEs were identified via MS/MS analysis as sulfophenyl carboxylic  
377 acids (SPC) and dialkyl tetralin sulfonates (DATS), respectively (**Table S6**). Note that  
378 quite similar fragmentation behaviors of the same sulfonates have been reported  
379 previously (Gonsior et al., 2011; Lara-Martín et al., 2010). Detailed descriptions and  
380 structures of the above compounds are given in **Fig. S10** and exemplary MS/MS spectra  
381 of some selected analytes are shown in **Fig. S11**.

382 LAS, SPC, and DATS constituted a considerable proportion of the dissolved  
383 organic sulfur (DOS) pool. It should be noted that these compounds were absent from  
384 the blanks. More importantly, the identification of LAS as fracturing additives was  
385 verified with the engineers responsible for the wells in the present study, despite the  
386 fact that the composition of hydraulic fracturing fluids has not been fully disclosed in  
387 China. Generally, the concentrations of fracturing additives in SGW decline quickly as  
388 the flowback time increases (Sun et al., 2019). Thus, it makes sense that LAS exhibited  
389 an extremely high relative abundance in sample CN (**Fig. S7**), as CN was collected in  
390 the relatively early stage of the well (at day 53 after hydraulic fracturing). Nonionic  
391 surfactants (such as polyethylene glycols and polypropylene glycols identified in  
392 electrospray positive ion mode) have been primarily reported surfactant additives that  
393 act as multifunctional chemicals (corrosion inhibitors, friction reducers or even  
394 biocides) in hydraulic fracturing in North America (Sun et al., 2019; Thurman et al.,  
395 2017). On the other hand, alcohol sulfate and alcohol ethoxysulfate were considered to  
396 be the dominant DOS classes in SGW samples from Morgantown, WV, USA (Luek et  
397 al., 2019). The results fully demonstrate the significant differences of composition and  
398 characteristics of SGW between China and North America (Zhong et al., 2021),  
399 putatively stemming from formation-specific geogenic constituents and various  
400 fracturing fluid chemistry designed as a function of well depth and geology, as well as  
401 operator discretion (Coonrod et al., 2020; Ferrer and Thurman, 2015; Stringfellow et  
402 al., 2014). Additionally, LAS would represent sensitive organic tracers of injected

403 fracturing fluid in such complex matrixes due to their very high ionization efficiencies  
404 in negative ESI (Luek et al., 2019).

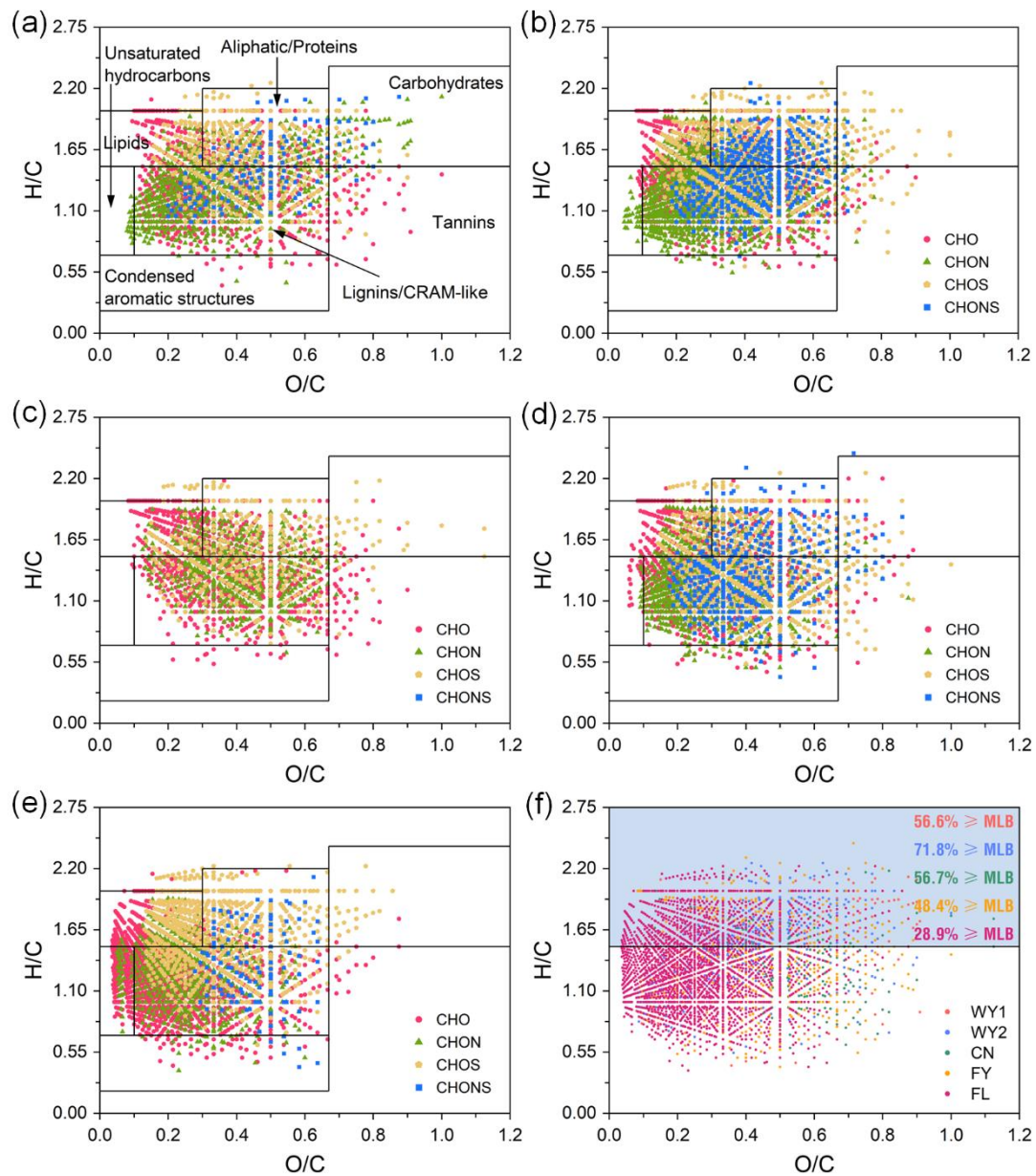
405 The three kinds of commercial LAS shared similar distribution of the homologous  
406 series as measured and extracted ion chromatograms (EIC) of C<sub>10</sub>-LAS—C<sub>13</sub>-LAS in  
407 sample CN and in a representative commercial LAS (Usof Chemical) are presented in  
408 **Fig. S12**. In accordance with previous studies (Di Corcia, A. et al., 1999; Di Corcia,  
409 Antonio et al., 1999), absorption to particles/soil and biodegradation processes are  
410 probably responsible for the shift of LAS distribution to homologues with shorter alkyl  
411 chain length in sample CN (**Fig. S12**). And the ubiquitous SPC, known as the most  
412 common biodegradation metabolites of LAS, indicate the abundant microbial activities  
413 in SGW during exploitation processes, simultaneously (Cluff et al., 2014; Zhou et al.,  
414 2022). However, it is unknown whether the biodegradation of LAS occurred in the deep  
415 subsurface (anaerobic), in open-air holding ponds after returning to the surface  
416 (aerobic), or both, as SPC could be generated under both aerobic and anaerobic  
417 conditions with distinct degradation pathways (Di Corcia, Antonio et al., 1999; Lara-  
418 Martín et al., 2010). It is worth noting that, although the unique reaction metabolites (4-  
419 methyl sulfophenyl dicarboxylic acids, Me-SPdC) of LAS under anaerobic conditions  
420 (Lara-Martín et al., 2010) were not identified in the five SGW samples, this observation  
421 alone was not sufficient to indicate the absence of anaerobic degradation, as we  
422 collected samples subjected to aerobic conditions for a long time in open-air holding  
423 ponds, which would also lead to the degradation of Me-SPdC (Lara-Martín et al., 2010).

424 Collecting and analyzing a time series of samples that newly return to the surface would  
425 help to draw convincing conclusions. In fact, it is highly undesirable when the  
426 biotransformation takes place underground as attenuation of injected additives  
427 potentially affect the well production efficiency (Evans et al., 2019; Luek et al., 2019)  
428 and stimulated microbial processes could lead to gas souring and infrastructure  
429 corrosion (Sirivedhin and Dallbauman, 2004). Therefore, biodegradation sites and  
430 associations between hydraulic fracturing additives and microbial growth need to be  
431 systematically investigated for reasonably designing fracturing fluid formulation and  
432 guaranteeing effective hydraulic fracturing engineering. Moreover, recent studies have  
433 reported the endocrine disrupting potential of LAS, SPC, and DATS (Geng et al., 2018),  
434 it is also vital to reveal the environmental fate of these compounds upon unintended  
435 release.

#### 436 **3.4. Van Krevelen diagram analysis.**

437 The use of van Krevelen diagram is a prominent approach to visualizing such huge  
438 datasets and interpreting the respective chemical properties in DOM, based on the  
439 characteristic H/C and O/C ratios possessed by each major compound groups (Kim et  
440 al., 2003). In this work, detected molecules tended to be divided into seven compound  
441 groups with detailed classification boundaries discussed in **Text S3** (Hertkorn et al.,  
442 2006; Kim et al., 2003; Xu et al., 2020). Overall, the DOM in SGW distributed centrally  
443 and corresponded reasonably well with their  $(H/C)_w$  and  $(O/C)_w$  (**Fig. 3**). Clearly, more  
444 than 96% of the compounds with elemental ratios (semi-quantitative relative abundance)

445 located in lipids, aliphatic/proteins, and lignins/carboxylic rich alicyclic molecules  
446 (CRAM)-like structures, for all the samples (**Table S7**). The lignins/CRAM-like  
447 structures group was the most abundant in samples WY1 (42.74%), CN (46.19%), FY  
448 (51.67%) and FL (68.88%), while molecular signals in aliphatic/proteins region  
449 exhibited the highest percentage in WY2 (46.67%). Moreover, the excessively low  
450 proportion of unsaturated hydrocarbons, carbohydrates, tannins, and condensed  
451 aromatic structures is tabulated in **Table S7**.



452

453 **Fig. 3.** Van Krevelen diagrams of sample WY1 (a), WY2 (b), CN (c), FY (d), and

454 FL (e), constructed for each category (CHO, CHNO, CHOS, and CHNOS). The black

455 lines depicting the boundaries corresponding to primary groups of DOM constituents

456 are expounded in the VK diagram for WY1 (**Fig. 3a**). (f) Van Krevelen diagram for the

457 five samples, with the proportion of intensity-weighted labile component indicated. The

458 black line depicts the location of MLB, and the shaded area corresponds to labile region.

459

460 The chemical composition and nature of DOM in SGW would be associated with  
461 its unique sources (He et al., 2019). Especially, a considerable proportion of lipids- and  
462 aliphatic/proteins-like species, commonly used to reflect microbially influenced DOM  
463 (D'Andrilli et al., 2013), were assigned in SGW (WY1: 53.61%, WY2: 69.27%, CN:  
464 52.36%, FY: 46.2%, FL: 27.9%). Combined with the high FI and BIX (**Section 3.1**),  
465 we suggested that DOM in SGW could partly originate from the organic material  
466 trapped within shales in the deep subsurface (Krumholz et al., 1997), a microbially  
467 dominated environment with abundant detritus and secretions of microorganisms .  
468 Although numerous research efforts have also found microbially derived protein signals  
469 in SGW (Riley et al., 2018; Tang et al., 2020b; Wang et al., 2019), it is important to  
470 note that the N-containing formulas in aliphatic/proteins region were not merely related  
471 to the proteins, given that N-containing formulas were concentrated mainly in  
472 lignins/CRAM-like region which implied various sources responsible for them.

473 In order to extend FT-ICR MS analysis toward further prediction of  
474 biogeochemical properties, D'Andrilli *et al.* (2015) have proposed the employment of  
475 the molecular lability boundary (MLB) at  $H/C=1.5$  to determine the extent of DOM  
476 lability (D'Andrilli et al., 2015). Labile constituents in DOM refer to bioavailable  
477 carbon utilized in heterotrophic activity (Battin et al., 2008). Compounds above MLB  
478 at  $H/C \geq 1.5$ , including lipids, aliphatic/proteins, and carbohydrates in the VK diagram,  
479 exhibit a labile character (shaded region in **Fig. 3f**), whereas constituents below the  
480 MLB,  $H/C < 1.5$ , correspond to generally refractory material. The normalized

481 intensities ( $MLB_L$ ) and number ( $MLB_{nL}$ ) of assigned labile molecules, as well as the  
482 relative proportion of them ( $MLB_L(\%)$  and  $MLB_{nL}(\%)$ ) are summarized in **Table S8**,  
483 with their detailed explanations presented in **Text S3**. Interestingly, both  $MLB_L(\%)$   
484 (28.89-71.83%) and  $MLB_{nL}(\%)$  (33.51-43.84%) indicated the much more labile nature  
485 of SGW compounds, compared to most other ecosystems including the glacial  
486 environments which are thought to contain a mass of labile component derived  
487 microbially (D'Andrilli et al., 2015; D'Andrilli et al., 2013). The  $MLB_L(\%)$  and  
488  $MLB_{nL}(\%)$  were usually higher in CHO and CHOS compounds than in CHNO and  
489 CHNOS (**Table S8**). Furthermore, the distribution of different categories (CHO,  
490 CHNO, CHOS, and CHNOS) and groups (lipids, aliphatic/proteins, and carbohydrates)  
491 in labile region ( $H/C \geq 1.5$ ) is illustrated more clearly in **Table S9**. As expected, CHO  
492 and CHOS compounds accounted for a considerable proportion ( $> 87\%$  by peak  
493 intensity) in labile constituents. In addition, the majority ( $> 85\%$  by peak intensity) of  
494 labile molecules were located in lipids and aliphatic/proteins regions, with much less  
495 contributions from molecules in carbohydrates.

496 The lignins/CRAM-like structures in SGW shared common features with different  
497 types of DOM from a variety of ecosystems. And this region was made up of various  
498 chemical species, including lignins, CRAM, and poly phenolic compounds. Lignin  
499 species are complicated and variable substances sourcing from higher plants and widely  
500 distributed in waters and soils (Stenson et al., 2003). The freshwater used for preparing  
501 fracturing fluid and leaching from solids during water-soil interactions might be

502 potential sources for this fraction of DOM in SGW. However, considering the low  
503 molecular signals in the tannins region that instead exist in substantial amounts in  
504 terrigenous environments, these sources were likely not the principal contributors. And  
505 the low HIX could support this hypothesis. Thus, we suggest that CRAM and poly  
506 phenolic compounds might be the predominant constituents in this region, consistent  
507 with the DOM composition in glacial and marine environments that are completely  
508 devoid of higher plants (Hertkorn et al., 2006; Stubbins et al., 2010). These compounds  
509 are associated with the end products of biodegradation and also exhibit recalcitrant  
510 character similar to that of humics and lignins (Hertkorn et al., 2006). In view of the  
511 complex composition and indiscernible sources of lignins/CRAM-like structures region,  
512 we focused more on the refractory nature of chemical species with elemental ratios in  
513 this region.

514 Undoubtedly, anthropogenic inputs (fracturing additives such as biocides, breakers,  
515 and corrosion inhibitors) also had profound influences on DOM composition,  
516 distribution, and evolution. As mentioned above, LAS, SPC, and DATS contributed  
517 largely to the corresponding class or even to the whole molecular composition. **Fig. S13**  
518 through different visualizations explicitly elucidate their appearance and patterns. What  
519 is worth being emphasized is the ambiguity in classifying thousands of organic  
520 compounds into several groups using VK diagram boundaries merely based on the two  
521 simplistic ratios (i.e., H/C and O/C), especially for water sources containing significant  
522 anthropogenic fraction, such as SGW. That is, LAS, SPC, and DATS are neither lipids

523 nor lignins/CRAM-like structures, but they fall in corresponding boundary regions of  
524 the VK diagram (**Fig. S13a**), respectively. Admittedly, there are various boundaries  
525 used to interpret VK diagrams from different literatures (Hertkorn et al., 2006; Kim et  
526 al., 2003; Wang et al., 2012; Xu et al., 2020), which would lead to distinct quantitative  
527 results, while similar conclusions can still be obtained here grounded in the similarities  
528 and differences between SGW and other important water types. Similarly, the  
529 ambiguity of the MLB, which is based solely on a H/C threshold value, should also be  
530 noted.

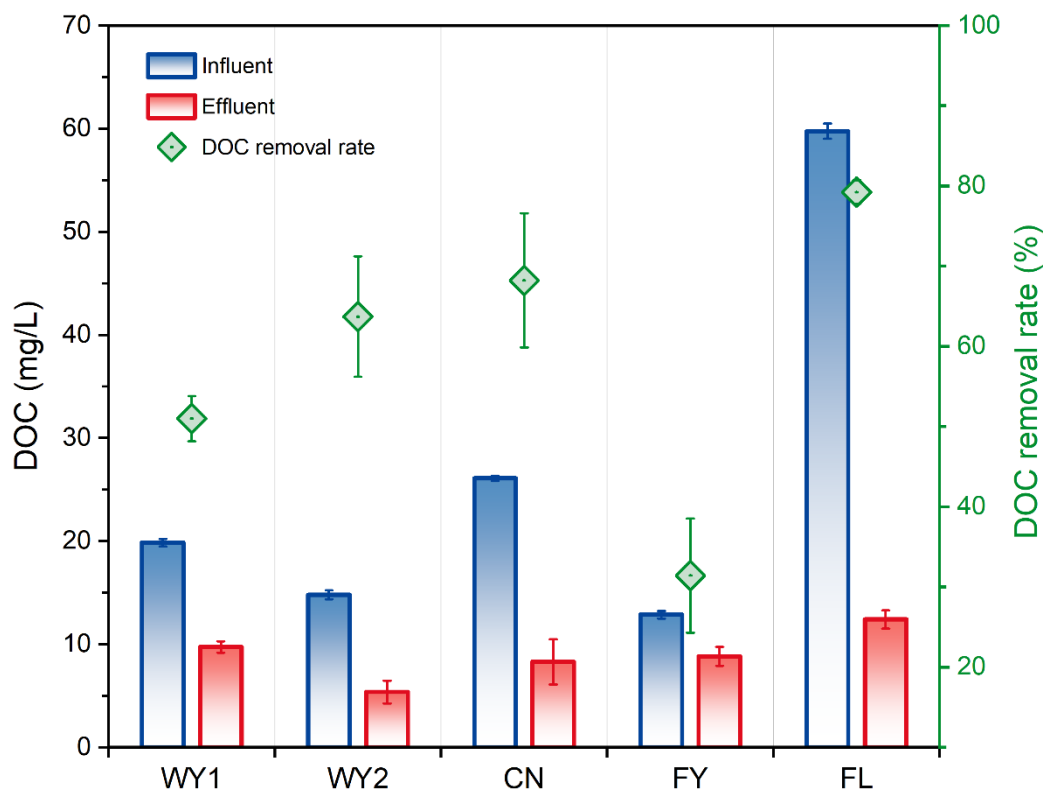
531 A total of 6176 molecular formulas were identified in the five SGW samples.  
532 These formulas were divided into three different groups (tCP(5): present in all of the 5  
533 samples; pCP(2-4): present in at least 2 samples and at most 4 samples; DP(1): present  
534 in only one of the 5 samples). **Table S10** shows the distribution of formulas in the three  
535 groups. The proportion of unique molecular formulas (DP(1)) in samples WY2 and FL  
536 reached up to more than 23% (by peak number), which was much higher than that in  
537 WY1 (5.36%), CN (4.43%), and FY (10.28%). Van Krevelen diagrams for unique  
538 molecular formulas in each sample are presented in **Fig. S14a-e**. A significant  
539 proportion of the unique N-containing molecules (80.12% by peak number) was  
540 observed in WY2 (**Fig. S14b**). The unique CHO molecular formulas of sample FL were  
541 mainly located in  $O/C < 0.3$  and  $0.7 < H/C < 1.7$  regions, and the unique CHOS  
542 formulas were mainly in  $0.1 < O/C < 0.3$  and  $1.1 < H/C < 2.0$  regions (**Fig. S14e**). It  
543 should be noticed that the proportion of different categories in DP(1) group calculated

544 by peak intensity showed the same trend as the proportion calculated by peak number  
545 for all the five samples. Moreover, 49.44%, 49.55%, 38.72%, 55.44%, and 37.93% of  
546 the molecular formulas in samples WY1, WY2, CN, FY, and FL, respectively, were  
547 classified as pCP(2-4) (**Fig. S14f**).

548 The 1207 common molecular formulas (tCP(5)) accounted for a considerable  
549 proportion in each sample, and the proportion calculated by intensity was much higher  
550 than that calculated by number (**Table S10**), indicating that the common formulas  
551 usually exhibited high intensities. **Fig. S15** shows that CHO (59.73%) molecules were  
552 the primary components in tCP(5). Furthermore, the inter-sample rankings analyses  
553 (Chen et al., 2021; Herzsprung et al., 2012; Zhang, L. et al., 2019) were used to evaluate  
554 the differences in DOM quality (**Fig. S16**). Sample FY exhibited ranks 1-2 (relatively  
555 high peak intensities) for lower molecular weight compounds (< 325 Da) (**Fig. S16h**),  
556 which might be caused by microbial degradation of high molecular weight organic  
557 matter into smaller molecules during the long-term storage (for 225 days) in the open-  
558 air holding ponds. Given that sample CN was collected in the relatively early stage of  
559 the well and the storage time of CN is the shortest (for 53 days), it is expected that more  
560 high molecular weight compounds could exist in CN. It is consistent with the fact that  
561 CN showed ranks 1-2 for components with higher molecular weight (400-500 Da) (**Fig.**  
562 **S16f**). In addition, the molecular formulas in the ranks 1-2 of sample FL were mainly  
563 located in O/C < 0.3 region (**Fig. S16i**).

564 **3.5. Biodegradation for SGW treatment.**

565 Camarillo *et al.* (2016) previously showed that 37% of 155 fracturing additives,  
566 which were variable in different wells and solely represented a small fraction of the  
567 DOM pool, could be effectively removed by biological treatment based on the available  
568 physical-chemical data (Camarillo *et al.*, 2016). In the present study, numerous labile  
569 constituents of DOM in real SGW obtained from FT-ICR MS (**Section 3.4**) suggest that  
570 biodegradation would be suitable for SGW treatment and reuse. Thus, we conducted  
571 preliminary biological treatment experiments (SBR) to support this hypothesis. **Fig. 4**  
572 shows that the efficacies of DOC removal reached 50.98%, 63.69%, 68.23%, 31.42%,  
573 and 79.23% for samples WY1, WY2, CN, FY, and FL, respectively. Similar removal  
574 rates (RR) were observed in other researches treating SGW: 45.3-83.2% by biologically  
575 active filtration (Tang *et al.*, 2022), 59.5-87.9% by membrane bioreactor (Liu, X. *et al.*,  
576 2022), and 52-85% by SBR (Sitterley *et al.*, 2021).



577

578 **Fig. 4.** Removal of DOC from the five SGW samples by activated sludge SBR.

579 Note that no considerable decrease in DOC concentration was obtained in the non-  
 580 inoculated control experiments.

581

582 Furthermore, the relationships between DOC removal rate (RR) and some key  
 583 parameters that are considered likely to affect the performance of biological treatment  
 584 were assessed by Spearman rank correlation coefficients (**Fig. S17**). RR was positively  
 585 correlated with  $MLB_L$  (the sum of normalized intensities of assigned labile molecules)  
 586 and DOC, but not with  $MLB_{nL}$ ,  $MLB_L(\%)$ , and  $MLB_{nL}(\%)$ , suggesting that higher  
 587 absolute content of labile components would facilitate microbial metabolism and lead  
 588 to more organic removal. Actually,  $MLB_L(\%)$  and  $MLB_{nL}(\%)$  have been generally used

589 to assess the extent of DOM lability in published researches (D'Andrilli et al., 2015; He  
590 et al., 2019), while MLBL showed greater potential to indicate the biological treatability  
591 of SGW in this study.

592 Notably, since there was no attempt to optimize the acclimation process in the  
593 biological treatment experiments, the DOC removal rates obtained might only represent  
594 relatively low levels. Therefore, our results (31.42-79.23% of DOC removal) would  
595 support the feasibility of biodegradation for SGW treatment. Given the inherently labile  
596 nature of SGW, we highlight that robustly constructing a salt-tolerant microbial  
597 community, disclosing key degradation pathways, optimizing reactor designs, as well  
598 as combining effective pretreatment techniques (e.g., advanced oxidation, adsorption)  
599 should represent future research efforts.

600

#### 601 **4. Conclusions**

602 The present study provided a detailed investigation on the composition and  
603 characteristics of DOM in complex SGW from four key shale gas blocks in the Sichuan  
604 Basin, China using a suite of analysis techniques (FT-ICR MS, UHPLC-QTOF-MS,  
605 UV–Vis spectrophotometry, and fluorescence spectrophotometry). In general, SGW  
606 DOM was characterized by low average molecular weight, high saturation degree, and  
607 low aromaticity. However, the correlations between molecular-level parameters and  
608 spectral indexes observed in samples from more traditional aquatic ecosystems were  
609 absent from SGW, implying the high complexity and variability of SGW. Moreover,  
610 the identification of LAS, as well as associated biodegraded metabolites (SPC) and  
611 coproducts (DATS) suggested the distinct anthropogenic imprints and abundant  
612 microbial activities during exploitation processes. These findings also underline the  
613 need for further revealing the environmental fate of hydraulic fracturing additives and  
614 the associations between these compounds and microbial growth, with the objective of  
615 guaranteeing effective hydraulic fracturing engineering and reducing relevant  
616 environmental risks. Based on the van Krevelen diagram analysis, we found that  
617 various sources (microbially derived organics in shales and biochemical  
618 transformations) might be responsible for SGW DOM, while the limitations and  
619 ambiguity of classification boundaries in VK diagram should also be noted.  
620 Furthermore, 31.42-79.23% of DOC were effectively removed by SBR, fully  
621 supporting the inherently labile nature of SGW as indicated by FT-ICR MS and

622 providing the theoretical basis for full-scale biological treatment of SGW in long-term

623 operation.

624

625 **CRedit authorship contribution statement**

626 **Xuanyu Ji**: Methodology, Investigation, Visualization, Writing - original draft.

627 **Alberto Tiraferri**: Validation, Writing - review & editing. **Xiaofei Zhang**: Resources,

628 Data curation. **Peng Liu**: Resources, Data curation, Software, Formal analysis. **Zhiwei**

629 **Gan**: Resources, Investigation. **John C. Crittenden**: Methodology, Data curation,

630 Writing - review & editing. **Jun Ma**: Methodology, Writing - review & editing.

631 **Baicang Liu**: Conceptualization, Supervision, Writing - review & editing.

632 **Declaration of interests**

633 The authors declare that they have no known competing financial interests or

634 personal relationships that could have appeared to influence the work reported in this

635 paper.

636 **Acknowledgements**

637 This work was supported by the National Natural Science Foundation of China

638 (52070134, 52270075), and Sichuan University and Yibin City People's Government

639 Strategic Cooperation Project (2020CDYB-2).

640 **Supporting Information**

641 Additional experimental materials, methods, and procedures for data processing;

642 discussion on SPE and comparative analysis; general water quality of the five SGW

643 samples; detailed distribution of organic compounds; and a number of other supporting

644 materials are provided in Texts S1–S3, Tables S1–S10, and Figs. S1–S17.

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1 In preparation for *Journal of Hazardous Materials*

2 Date: *November 12, 2022*

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4 **Characteristics of dissolved organic matter in**  
5 **complex shale gas wastewater analyzed with**  
6 **ESI FT-ICR MS**

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23

24       **Abstract:** Knowledge on the composition and characteristics of dissolved organic  
25 matter (DOM) in complex shale gas wastewater (SGW) is critical to evaluate  
26 environmental risks and to determine effective management strategies. Herein, five  
27 SGW samples from four key shale gas blocks in the Sichuan Basin, China, were  
28 comprehensively characterized. Specifically, FT-ICR MS was employed to provide  
29 insights into the sources, composition, and characteristics of SGW DOM. Organic  
30 matter was characterized by low average molecular weight, high saturation degree, and  
31 low aromaticity. Notably, the absence of correlations between molecular-level  
32 parameters and spectral indexes might be attributed to the high complexity and  
33 variability of SGW. The unique distribution depicted in van Krevelen diagrams  
34 suggested various sources of DOM in SGW, such as microbially derived organics in  
35 shales and biochemical transformations. Moreover, linear alkyl benzene sulfonates, as  
36 well as associated biodegraded metabolites and coproducts, were identified in SGW,  
37 implying the distinct anthropogenic imprints and abundant microbial activities.  
38 Furthermore, high DOC removal rates (31.42-79.23%) were achieved by biological  
39 treatment, fully supporting the inherently labile nature of SGW and the feasibility of  
40 biodegradation for SGW management. Therefore, we conclude that DOM in SGW is a  
41 complex but mostly labile mixture reflecting both autochthonous and anthropogenic  
42 sources.

43       **Keywords:** Shale gas wastewater (SGW); Dissolved organic matter (DOM); FT-ICR  
44 MS; Molecular lability; Biological treatment

45 **Environmental Implication:** Global concerns on the enormous quantity of SGW  
46 have raised substantially in recent years due to the adverse environmental risks  
47 associated with this hazardous material. However, the need of efficient management of  
48 SGW is largely hindered by the poor understanding of its organic composition. This  
49 study provides a comprehensive and in-depth investigation on the composition and  
50 characteristics of DOM in SGW. Especially, the inherently labile nature of SGW is  
51 further supported by the high DOC removal rates during biological treatment. The rich  
52 information of this study would facilitate optimizing management strategies and  
53 mitigating environmental risks associated with shale gas exploitation.

54

55 **Graphical Abstract:**



56

57

## 58 **1. Introduction**

59 Extraction of shale gas has expanded significantly in recent years and has  
60 profoundly affected the global energy landscape (Hou et al., 2012; Vidic et al., 2013;  
61 Zhong et al., 2021). Especially, China possesses the largest shale gas reserves (25.08  
62 trillion m<sup>3</sup>) in the world and the shale gas industry is booming (Zhong et al., 2021).  
63 Nevertheless, concerns about the water management issues associated with shale gas  
64 extraction have concurrently grown (Qin et al., 2018; Vengosh et al., 2014). Horizontal  
65 drilling and hydraulic fracturing techniques, implemented for the economic exploitation  
66 of shale gas, are very water-intensive (Butkovskiy et al., 2017; Chang et al., 2019).  
67 Generally, more than 20000 m<sup>3</sup> water is needed for each well. Immediately after  
68 hydraulic fracturing, flowback water, at a flow rate up to 1000 m<sup>3</sup>/d, returns to the  
69 surface usually within two weeks. During gas production, produced water continues to  
70 be generated (2-8 m<sup>3</sup>/d) over the lifetime of the well. In practice, flowback water and  
71 produced water are commonly impounded together in open-air holding ponds, namely  
72 shale gas wastewater (SGW) here, for subsequent disposal, treatment, and/or reuse. A  
73 variable amount of SGW is produced for each well, ranging from 5200 to 26000 m<sup>3</sup>  
74 (Chang et al., 2019), and it is reported that the volume of SGW could reach 499-3585  
75 million m<sup>3</sup> by 2030 (Kondash et al., 2018). SGW is a mixture of injected chemical  
76 additives, connate water, in-situ transformation products, and constituents leaching  
77 from the shale formation (Coonrod et al., 2020; Ferrer and Thurman, 2015). As a result,  
78 the composition of SGW is highly complex and variable. According to previous studies,

79 the concentrations of total dissolved solids (TDS) and total organic carbon (TOC) are  
80 in the ranges of 6906-31090 mg/L and 78-1975 mg/L, respectively, in SGW from the  
81 Sichuan Basin, which is the most productive shale gas region in China (Chang et al.,  
82 2019; Xie et al., 2022). Moreover, SGW exhibits high levels of radioactivity, with gross  
83  $\alpha$  activity of 3.71-83.4 Bq/L and gross  $\beta$  activity of 1.62-18.7 Bq/L (Xie et al., 2022).  
84 Therefore, the effective management of SGW is of vital importance to mitigate  
85 associated environmental risks and to ensure the sustainable development of the shale  
86 gas industry.

87 Advanced treatment of SGW for beneficial external reuse (such as livestock  
88 watering and irrigation) has attracted increasing attention, and has been considered as  
89 the best option for SGW management (Coonrod et al., 2020; Robbins et al., 2022).  
90 Membrane-based technologies (including reverse osmosis, forward osmosis,  
91 electro dialysis, and membrane distillation) and mechanical vapor compression have  
92 been studied for the desalination of SGW, according to the level of salinity (Chang et  
93 al., 2019; Tong et al., 2019). However, they have not been widely employed on a large  
94 scale, as these processes are technically and economically challenging. Advanced  
95 oxidation, adsorption, and biological treatment have been evaluated for the removal of  
96 organics in SGW (Liu, Y. et al., 2022; Tang et al., 2022). Whereas, remarkable negative  
97 influence of the high salinity in SGW on these methods has been reported, and more  
98 toxic by-products could be generated during the oxidation processes (Butkovskiy et al.,  
99 2017). At present, due to the critical knowledge gaps in the composition of SGW, it is

100 difficult to unravel the mechanisms of pollutant removal during treatment, and to  
101 establish a reasonable regulatory framework for reuse and discharge of the treated  
102 effluents. Thus, in order to design effective treatment processes and determine  
103 appropriate management strategies, it is critical to reveal the composition of SGW  
104 comprehensively.

105 In comparison with inorganic components whose composition and latent  
106 regulation have been extensively disclosed (Barbot et al., 2013; Ni et al., 2018),  
107 research on the complex organic constituents in SGW has been relatively limited,  
108 especially for SGW from China (Butkovskyi et al., 2017; Zhong et al., 2021). Current  
109 understanding has been heavily biased toward volatile and semi-volatile compounds,  
110 such as hydrocarbons, studied with gas chromatography paired with mass spectrometry  
111 (Luek and Gonsior, 2017), while non-volatile and more polar organic compounds  
112 remain largely uncharacterized due to the challenges caused by the intrinsically extreme  
113 complicacy and variability of SGW combined with unavailable standard methods of  
114 analysis (Oetjen et al., 2017). On the other hand, most studies have merely been devoted  
115 to targeting known chemical additives in flowback water and fracturing fluid (Oetjen  
116 et al., 2017), which is fairly insufficient as SGW also comprises the so-called produced  
117 water, rich with compounds originating from the shale formation. Hence, further  
118 investigations involving nontargeted profiling of organic compounds in SGW are  
119 needed to better understand the complex composition of SGW.

120 Nontargeted Fourier transform ion cyclotron resonance mass spectrometry (FT-

121 ICR MS) is well known as the ultimate technique for probing the composition, source,  
122 and evolution of organic matters in various ecosystems based on its unrivaled resolving  
123 power and mass accuracy (D'Andrilli et al., 2020; Li et al., 2021; Marshall et al., 1998).  
124 Particularly, FT-ICR MS coupled with electrospray ionization (ESI) has been most  
125 widely employed to identify polar DOM in aquatic environments and has extended  
126 encyclopedic knowledge of DOM much further than any former techniques, at  
127 molecular level (Chen et al., 2020; He et al., 2021; Kellerman et al., 2015; Sleighter  
128 and Hatcher, 2011). However, to the best of our knowledge, limited publications have  
129 applied this technique to characterize DOM in SGW so far (Luek et al., 2018; Luek et  
130 al., 2017; Sun et al., 2021). Two articles uncovered the possible subsurface reactions  
131 and origins of halogenated organic compounds (Luek et al., 2018; Luek et al., 2017).  
132 And Sun *et al.* (2021) concerned more about providing information on the  
133 environmental fate of three specific low molecular weight compounds (Sun et al., 2021).  
134 Their pioneering research has advanced the understanding of organic components in  
135 SGW and demonstrated the potential of FT-ICR MS for characterizing DOM in SGW,  
136 whereas, apparently, constituents they investigated were only a small fraction of the  
137 DOM pool.

138 Therefore, in this study five SGW samples collected in the four key shale gas  
139 blocks of the Sichuan Basin, China, were investigated. A suite of analysis techniques  
140 was combined to provide a comprehensive and in-depth understanding of the SGW  
141 DOM. Specifically, ESI FT-ICR MS was employed to reveal the possible sources,

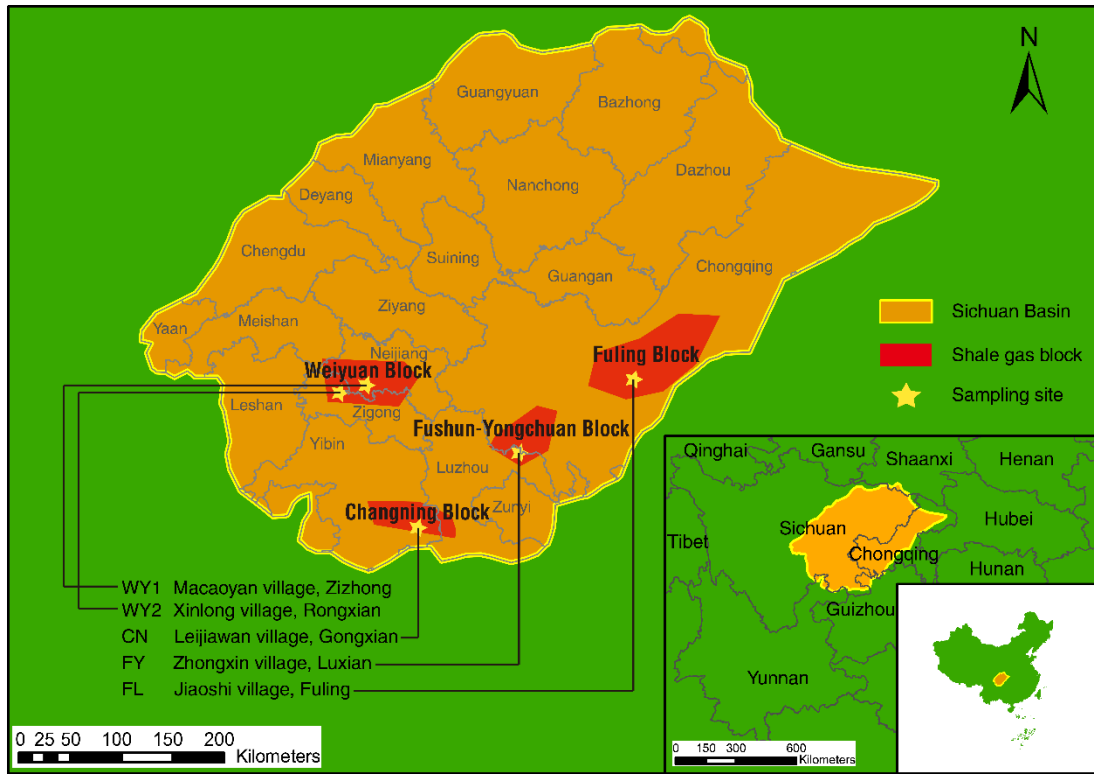
142 molecular composition, and characteristics of DOM in SGW. Correlations between  
143 molecular-level parameters and spectral indexes were evaluated to reveal the  
144 complexity of this wastewater. Furthermore, biological treatment experiments were  
145 conducted to support the inherently labile nature of SGW as indicated by FT-ICR MS  
146 and the feasibility of biodegradation for SGW management. The rich information of  
147 this study is critically important to optimize management strategies and to reduce  
148 environmental risks associated with shale gas exploitation.

## 149 **2. Materials and methods**

### 150 **2.1. Sites and sampling.**

151 Five SGW samples analyzed in this study were collected between January 2020  
152 and June 2021 from the four key zones for shale gas exploration in the Sichuan Basin,  
153 China: Weiyuan, Changning, Fushun-Yongchuan, and Fuling shale gas blocks (Yu et  
154 al., 2016), as shown in **Fig. 1**. In Weiyuan shale gas block, two sampling sites, located  
155 in Macaoyan village and Xinlong village, respectively, were used. SGW samples were  
156 obtained from each site and labelled as WY1 (at day 148 after hydraulic fracturing) and  
157 WY2 (at day 82 after hydraulic fracturing), respectively. In Changning block, sample  
158 labeled as CN was obtained at day 53 after hydraulic fracturing from a well in Leijiawan  
159 village. Sample FY at day 225 after hydraulic fracturing was obtained from Zhongxin  
160 village in Luxian county (Fushun-Yongchuan block), and sample FL at day 123 was  
161 from Jiaoshi village in Fuling county (Fuling block). All the hydraulic fracturing-  
162 stimulated shale gas wells were horizontally drilled into organic-rich areas of the Lower  
163 Silurian Longmaxi Formation and were in production while sampling. Samples were  
164 collected from the open-air holding ponds at each shale gas station and were then  
165 shipped to the laboratory in hermetically sealed brown high-density polyethylene  
166 plastic buckets with limited headspace. They were stored at 4 °C in the dark, and  
167 associated experiments and analyses were performed as quickly as possible. Organic  
168 characterizations were carried out immediately upon sample arrival to minimize  
169 composition variation, followed by other parameters. Moreover, field blanks of

170 deionized water, processed and analyzed with the same methods of the SGW samples,  
171 were used to control possible contamination during sampling and sample preparation.  
172



173  
174 **Fig. 1.** Map displaying the major shale gas block locations and sampling sites  
175 within each block in the Sichuan Basin, China.

176

## 177 2.2. General quality parameters of SGW.

178 All the samples were analyzed for total dissolved solids (TDS), electrical  
179 conductivity (EC), pH, turbidity, dissolved organic carbon (DOC), total dissolved  
180 nitrogen (TDN), zeta potential, mean particle size, and inorganic ion concentrations.  
181 And we further examined the geochemical characteristics of the SGW samples by  
182 absorbance and fluorescence spectroscopy techniques. A wide set of spectral indexes,

183 including absorbance at 254 nm ( $UV_{254}$ ), specific UV absorbance (SUVA), spectral  
184 slope (S) (Helms et al., 2008), fluorescence index (FI) (Kellerman et al., 2015;  
185 McKnight et al., 2001), biological index (BIX) (Parlanti et al., 2000; Wilson and  
186 Xenopoulos, 2009), and **humification index (HIX)** (Ohno, 2002; Zsolnay et al., 1999),  
187 were calculated to reflect the sources and structural characteristics of DOM in SGW.  
188 The detailed procedures for the above analyses can be found in **Text S1** of the  
189 Supporting Information (**SI**).

### 190 **2.3. Solid phase extraction and comparative study.**

191 **Previous investigations have shown that the extraction efficiency of DOM by solid**  
192 **phase extraction (SPE) is largely affected by SPE sorbents and DOM composition**  
193 **(Dittmar et al., 2008; Li et al., 2017). However, the selectivity of different SPE**  
194 **cartridges for isolating DOM in SGW has not yet been investigated, which might hinder**  
195 **an in-depth understanding of the composition and characteristics of SGW. Therefore,**  
196 **three widespread SPE cartridges (Bond Elut PPL, Oasis HLB, and Sep-Pak C18) were**  
197 **chosen in this study for isolation of SGW DOM following identical extraction**  
198 **procedure to obtain representative extracts.** DOC recovery, UV–visible absorbance  
199 spectrometry, and FTIR spectroscopy were employed to compare the selectivity of PPL,  
200 HLB, and C18. The SPE procedure and analysis methods, as well as the corresponding  
201 results, are presented in **Text S2** and **Fig. S1**. Briefly, for the purpose of acquiring  
202 representative results, PPL was finally selected due to the consistently highest DOC  
203 recoveries and the excellent capacity to concentrate aromatic compounds and molecules

204 with oxygen-containing functional groups.

#### 205 **2.4. Analytical methods.**

206 The molecular compositions of the PPL extracts of DOM from the five SGW  
207 samples were analyzed using a 9.4 T Bruker Apex Ultra FT-ICR mass spectrometer  
208 equipped with an Apollo II electrospray ionization (ESI) source. Based on the  
209 characterization obtained from FTIR (**Text S2**), suggesting the main occurrence of  
210 functional groups that will facilely lose a proton (such as carboxylic acids and alcohols),  
211 negative ESI mode was employed for this work (Sleighter and Hatcher, 2011). Ahead  
212 of the FT-ICR MS measurement, deuterated stearic acid ( $C_{18}D_{35}H_1O_2$ ,  $10^{-6}$  mol/L) was  
213 equally added to the PPL extracts diluted with methanol as an internal standard to obtain  
214 semi-quantitative results. The optimized instrumental parameters, procedures for mass  
215 calibration, data acquisition and processing can be found in **Text S3**.

216 The highly abundant class species indicated by FT-ICR MS were identified with  
217 UHPLC-QTOF-MS in electrospray negative ion mode. The linear alkyl benzene  
218 sulfonates (LAS) standard ( $C_{10}$ - $C_{13}$  alkyl homologues, i.e.,  $C_{10}$ -LAS— $C_{13}$ -LAS) was  
219 obtained from Aladdin BioChem Technology Co., Ltd. (Shanghai, China) and three  
220 kinds of commercial LAS were supplied by Uself Chemical, ChuangCheng Washing,  
221 and DongRun Chemical.

#### 222 **2.5. Biological treatment.**

223 Biological treatment experiments were carried out in 300 mL glass bottles with  
224 200 mL of liquid and 100 mL of headspace using sequencing batch reactors (SBR).

225 Five reactors were conducted, with one for each SGW sample. They were inoculated  
226 with activated sludge obtained from a municipal wastewater treatment plant (Chengdu,  
227 China) and aerated via aeration disks at the bottom to maintain the dissolved oxygen  
228 level at 4–6 mg/L. The reactors were operated in two-day cycles and 150 mL was  
229 replaced by new feed water at the end of each cycle. **During the acclimation period, the**  
230 **feed water (a mixture of the municipal wastewater and SGW) TDS concentration was**  
231 **increased by ~3000 mg/L (by adding SGW) for every stage until it consisted of 100%**  
232 **SGW in each reactor.** After acclimation, the reactors were operated for two additional  
233 cycles, with the influent and effluent samples taken for DOC analysis. In addition,  
234 control experiments were conducted without inoculation. **The detailed steps of the**  
235 **biological treatment experiments are provided in Table S1.**  
236

### 237 **3. Results and discussion**

#### 238 **3.1. Geochemical characteristics of SGW.**

239 The general quality parameters are summarized in **Table S2** to inform the bulk  
240 physical and chemical characteristics of SGW. It is obvious that the concentrations of  
241 the main constituents were highly variable spatially. TDS of the five SGW samples  
242 varied by a factor of 3, from 10880 to 33650 mg/L, and DOC by a factor of ~5, from  
243 12.86 to 59.75 mg/L, representing the wide spectrum of characteristics observed for  
244 SGW globally (Chang et al., 2019; Tang et al., 2020a; Zhong et al., 2021). Especially,  
245 FI values, commonly used to reflect the sources of DOM, were all greater than 2.30,  
246 suggesting the predominant microbial sources of organic material in SGW (Kellerman  
247 et al., 2015; McKnight et al., 2001). BIX values that served as a tool to estimate  
248 biological activity were greater than 1.04, indicating the strong autogenetic  
249 characteristics of SGW DOM (Parlanti et al., 2000; Wilson and Xenopoulos, 2009).  
250 Moreover, HIX was developed to evaluate the humification extent of DOM, and the  
251 extremely low values (0.53-1.97) implied that SGW DOM was mainly derived from  
252 metabolic processes of microorganisms and was of low humification extent (Ohno,  
253 2002; Zsolnay et al., 1999). Actually, the above analyses were mainly based on the  
254 differences in the values of the spectral indexes (FI, BIX, and HIX) between SGW and  
255 other water sources (such as freshwater and seawater), and the limitations of these  
256 indexes would be discussed in detail in **Section 3.2**.

### 257 3.2. Molecular characteristics of SGW.

258 The broadband mass spectra of the SGW samples showed several thousand peaks  
259 between  $m/z$  200 and 700, and peaks were generally located below  $m/z$  450 (**Fig. S2**).  
260 As opposed to the symmetric distribution for the mass spectra of DOM from typical  
261 water sources, such as Suwannee River Fulvic Acid (SRFA, a widely used DOM  
262 reference) (D'Andrilli et al., 2013), the SGW DOM distribution was quite irregular and  
263 dispersive. Nevertheless, the regular mass spacing patterns common to other types of  
264 water sources were also observed for SGW, including typical 14.0156 Da for CH<sub>2</sub>  
265 groups, 0.9953 Da (NH vs. CH<sub>2</sub>), and 0.0364 Da (CH<sub>4</sub> vs. O) (Stenson et al., 2003).  
266 The CH<sub>4</sub> vs. O pattern is highlighted by showing the expanded spectra at  $m/z$  275 (**Fig.**  
267 **S2**), and all assigned formulas at this nominal mass, sorted into different molecular  
268 series according to the substitution of CH<sub>4</sub> for O, are presented in **Table S3**. Most of  
269 the common formulas for the five SGW samples at this nominal mass were CHO  
270 formulas, whereas differences among the samples largely stemmed from compounds  
271 with more heteroatoms. And these trends were present along with the spectra.

272 The total number of assigned formulas and molecular-level parameters of the five  
273 SGW samples analyzed in this work are summarized in **Table S4**, together with those  
274 of samples from various aquatic ecosystems (including rivers, lakes, oceans, etc.)  
275 obtained from the literature (He et al., 2019; Li et al., 2017; Wang et al., 2020; Xu et  
276 al., 2020). Overall, SGW samples had apparently higher H/C ratios (1.36-1.56), and  
277 significantly lower average molecular weight (295.55-319.66), O/C ratios (0.253-

278 0.402), double bond equivalent (4.56-6.38) (D'Andrilli et al., 2013), and aromaticity  
279 index (0.027-0.197) (Koch and Dittmar, 2006) compared to other more traditional water  
280 samples (including freshwater, seawater, river water, and lake water). Therefore, DOM  
281 in SGW seemed to contain more aliphatic compounds with high levels of saturation and  
282 low oxidation degree. In addition, the lower N/C and S/C ratios might be associated  
283 with the narrow distribution range of the two heteroatoms. The remarkable differences  
284 observed between SGW with respect to other types of water sources, underline the  
285 importance of understanding the organic composition of SGW for its effective and safe  
286 management.

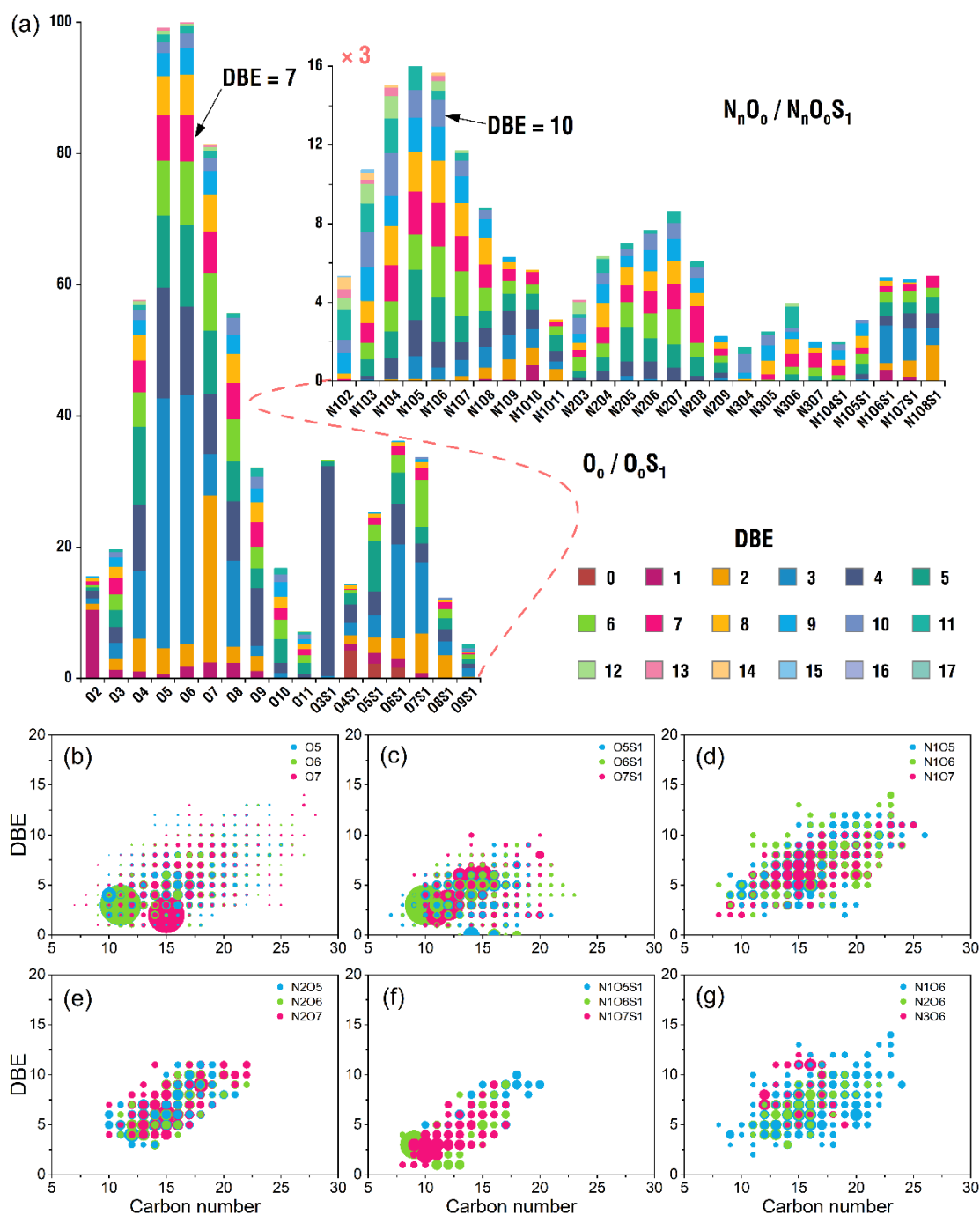
287 To investigate the similarity among the five SGW samples, principal component  
288 analysis (PCA) was performed based on the molecular-level parameters and spectral  
289 indexes, as shown in **Fig. S3**. The samples WY1 and WY2 from the same shale gas  
290 block were indeed similar, while FL was dissimilar to all the other samples.  
291 Furthermore, the relationships between molecular-level parameters and spectral  
292 indexes were determined by Spearman rank correlation and the color correlogram is  
293 presented in **Fig. S4** to provide a more systematic understanding of the nature of SGW  
294 DOM. In general, molecular-level parameters correlated well with each other.  $DBE_w$ ,  
295  $(DBE/C)_w$ , and  $AI_w$  were positively correlated with each other, while  $(H/C)_w$  was  
296 negatively correlated with them, indicating the excellent power of the four parameters  
297 to predict the aromaticity and unsaturation degree of DOM. That is, DOM with lower  
298  $DBE_w$ ,  $(DBE/C)_w$ , and/or  $AI_w$ , and higher  $(H/C)_w$  has higher degree of saturation, and

299 vice versa.  $\text{NOSC}_w$  presented high level significant positive correlation with  $(\text{O/C})_w$ .  
300 Stubbins *et al.* (2014) have suggested that fluorescent DOM (FDOM) would have the  
301 potential to track the bulk pool of DOM in freshwater (Stubbins *et al.*, 2014). Many  
302 previous studies have also devoted to interpreting the broader DOM pool by utilizing  
303 chromophoric DOM (CDOM) and FDOM as prisms, and they have revealed the  
304 significant correlations between spectral indexes as well as between spectral indexes  
305 and molecular-level parameters: the S parameter is negatively correlated with  $(\text{m/z})_w$ ,  
306 and HIX is negatively correlated with BIX and positively correlated with  $(\text{O/C})_w$   
307 (Singer *et al.*, 2012; Wang *et al.*, 2021; Zhang, B. *et al.*, 2019). However, these  
308 relationships were not observed in this study, which would be attributed to the  
309 complexity of SGW. That is, the percentage and chemistry of CDOM and FDOM in  
310 SGW might be highly variable, also highlighting the limitations regarding the  
311 interpretation of DOM optical signatures in SGW. It should be noted that the molecular-  
312 level parameters are subjected to the selectivity of SPE and ESI in negative mode  
313 (D'Andrilli *et al.*, 2020; Li *et al.*, 2017), also probably leading to discrepancies from  
314 expected correlations. Besides, the limited number of samples should be cautioned here,  
315 and collecting more SGW samples for correlation analysis would be important in future  
316 efforts.

### 317 **3.3. Molecular composition and distribution.**

318 All SGW samples mainly contained CHO, CHNO, CHOS, and CHNOS categories,  
319 and their semi-quantitative relative abundance decreased consistently in the order CHO

320 (> 50%) > CHOS > CHNO > CHNOS (< 6%), except for sample CN that contained  
321 53.75% CHOS compounds, followed by CHO, CHNO, and in which no CHNOS  
322 compounds were detected (**Fig. S5**). To further investigate the elemental composition,  
323 a total of 43, 56, 37, 44 and 28 classes were assigned for WY1, WY2, CN, FY, and FL,  
324 respectively, and the semi-quantitative relative abundance of each class for each sample  
325 is shown in **Figs. 2** and **S6-S9** in detail. The molecular composition varied significantly  
326 among the samples, and 23 classes in total including O<sub>2-10</sub>, N<sub>1</sub>O<sub>2-8</sub>, O<sub>3-9</sub>S<sub>1</sub> were assigned  
327 in all samples. The most abundant class species in the CHO category were O<sub>2-6</sub> for FL  
328 and O<sub>4-8</sub> for the other four samples, with much lower oxygen atom numbers than that  
329 of other traditional water types, which agreed well with the low (O/C)<sub>w</sub> values found  
330 for SGW in this study. N<sub>n</sub>O<sub>o</sub> always consisted of the largest number of classes, except  
331 for sample FL that had no molecular formulas containing more than one N heteroatom.  
332 Only O<sub>o</sub>S<sub>1</sub> and N<sub>1</sub>O<sub>o</sub>S<sub>1</sub> class species were determined in CHOS and CHNOS,  
333 respectively, for all the samples.



334

335

**Fig. 2.** Molecular composition and distribution of sample WY1. (a) Relative

336

abundance of the assigned classes. The horizontal axis represents heteroatom classes

337

and is split into 2 segments. The vertical scale for the  $N_nO_o$  and  $N_nO_oS_s$  segment is

338

enlarged 3 times. Columns with different colors correspond to compound with different

339

DBE. Diagrams of DBE versus carbon numbers for  $O_5$ - $O_7$  (b),  $O_5S_1$ - $O_7S_1$  (c),  $N_1O_5$ -

340 N<sub>1</sub>O<sub>7</sub> (d), N<sub>2</sub>O<sub>5</sub>-N<sub>2</sub>O<sub>7</sub> (e), N<sub>1</sub>O<sub>5</sub>S<sub>1</sub>-N<sub>1</sub>O<sub>7</sub>S<sub>1</sub> (f), and N<sub>1</sub>O<sub>6</sub>-N<sub>3</sub>O<sub>6</sub> (g) classes. Bubble size  
341 represents the relative abundance of subclasses in each diagram of DBE versus carbon  
342 numbers.

343

344 The DBE<sub>w</sub> distribution for each category is illustrated more clearly in **Table S5**.  
345 CHNO compounds had the highest DBE<sub>w</sub> (5.973-7.825), consistently for all samples.  
346 Meanwhile, CHOS always had the lowest DBE<sub>w</sub>, except for sample FY associated with  
347 a slightly lower DBE<sub>w</sub> for the CHO category (4.352). Also, the consistently higher  
348 DBE<sub>w</sub> of CHNO and CHNOS suggested that molecules with no N heteroatom were  
349 much more saturated. This phenomenon might result from the more complex core  
350 structures of nitrogen-containing compounds. Particularly, the fully saturated  
351 compounds with DBE=0 were mainly composed of CHOS and there were no CHNO  
352 compounds, see **Figs. 2** and **S6-S9**. Furthermore, according to the DBE vs. carbon  
353 number data, classes with higher relative abundance extended to wider DBE and carbon  
354 number ranges, and all classes showed the common tendency of increasing DBE as the  
355 number of carbon atoms increased. The main O<sub>5</sub>-O<sub>7</sub> classes species in sample WY1 had  
356 comparatively low DBE values of 2-4 (**Fig. 2b**), indicating that hydroxyl, carbonyl,  
357 and/or carboxyl might be contained in these compounds. The O<sub>6</sub>S<sub>1</sub> class in WY1 had  
358 DBE values of 0-9 and carbon numbers of 8-23 (**Fig. 2c**). The most abundant O<sub>6</sub>S<sub>1</sub>  
359 species exhibited DBE=3 and the peak with corresponding neutral formula of  
360 C<sub>10</sub>H<sub>16</sub>O<sub>6</sub>S<sub>1</sub> had the highest relative abundance. In general, the relative abundance of

361 N-containing formulas was less variable (**Fig. 2d-g**), without obviously abundant  
362 subclasses (such as  $O_6$  species with 3 DBEs and 11 carbon numbers in **Fig. 2b**). More  
363 importantly, it could be found that DBE increased with higher number of N atoms (**Fig.**  
364 **2g**), suggesting more aromatic structures, and less obvious trends were also observed  
365 for most classes with increasing the number of O atoms (**Fig. 2b-f**).

366 Evidently,  $O_3S_1$  class species showed an unusually high relative abundance in  $O_6S_1$   
367 and were characterized by the complete dominance of compounds with 4 DBEs,  
368 especially for sample CN (**Fig. S7**). For detailed examination, primary formulas  
369 common to all the samples, accounting for more than 95% of the subclass ( $O_3S_1$  with 4  
370 DBEs) by abundance, are listed in **Table S6**. And compounds with these assigned  
371 formulas were further confirmed as linear alkyl benzene sulfonates (LAS), the most  
372 widely used anionic surfactant, with alkyl chains in the range of 10 to 13 carbon atoms  
373 in length ( $C_{10}$ -LAS— $C_{13}$ -LAS), based on the perfect matching of accurate mass,  
374 MS/MS spectrum, and retention time with LAS standard analyzed by UHPLC-QTOF-  
375 MS. Moreover, major compounds with formulas in subclasses of  $O_5S_1$  with 5 DBEs  
376 and  $O_3S_1$  with 5 DBEs were identified via MS/MS analysis as sulfophenyl carboxylic  
377 acids (SPC) and dialkyl tetralin sulfonates (DATS), respectively (**Table S6**). Note that  
378 quite similar fragmentation behaviors of the same sulfonates have been reported  
379 previously (Gonsior et al., 2011; Lara-Martín et al., 2010). Detailed descriptions and  
380 structures of the above compounds are given in **Fig. S10** and exemplary MS/MS spectra  
381 of some selected analytes are shown in **Fig. S11**.

382 LAS, SPC, and DATS constituted a considerable proportion of the dissolved  
383 organic sulfur (DOS) pool. It should be noted that these compounds were absent from  
384 the blanks. More importantly, the identification of LAS as fracturing additives was  
385 verified with the engineers responsible for the wells in the present study, despite the  
386 fact that the composition of hydraulic fracturing fluids has not been fully disclosed in  
387 China. Generally, the concentrations of fracturing additives in SGW decline quickly as  
388 the flowback time increases (Sun et al., 2019). Thus, it makes sense that LAS exhibited  
389 an extremely high relative abundance in sample CN (Fig. S7), as CN was collected in  
390 the relatively early stage of the well (at day 53 after hydraulic fracturing). Nonionic  
391 surfactants (such as polyethylene glycols and polypropylene glycols identified in  
392 electrospray positive ion mode) have been primarily reported surfactant additives that  
393 act as multifunctional chemicals (corrosion inhibitors, friction reducers or even  
394 biocides) in hydraulic fracturing in North America (Sun et al., 2019; Thurman et al.,  
395 2017). On the other hand, alcohol sulfate and alcohol ethoxysulfate were considered to  
396 be the dominant DOS classes in SGW samples from Morgantown, WV, USA (Luek et  
397 al., 2019). The results fully demonstrate the significant differences of composition and  
398 characteristics of SGW between China and North America (Zhong et al., 2021),  
399 putatively stemming from formation-specific geogenic constituents and various  
400 fracturing fluid chemistry designed as a function of well depth and geology, as well as  
401 operator discretion (Coonrod et al., 2020; Ferrer and Thurman, 2015; Stringfellow et  
402 al., 2014). Additionally, LAS would represent sensitive organic tracers of injected

403 fracturing fluid in such complex matrixes due to their very high ionization efficiencies  
404 in negative ESI (Luek et al., 2019).

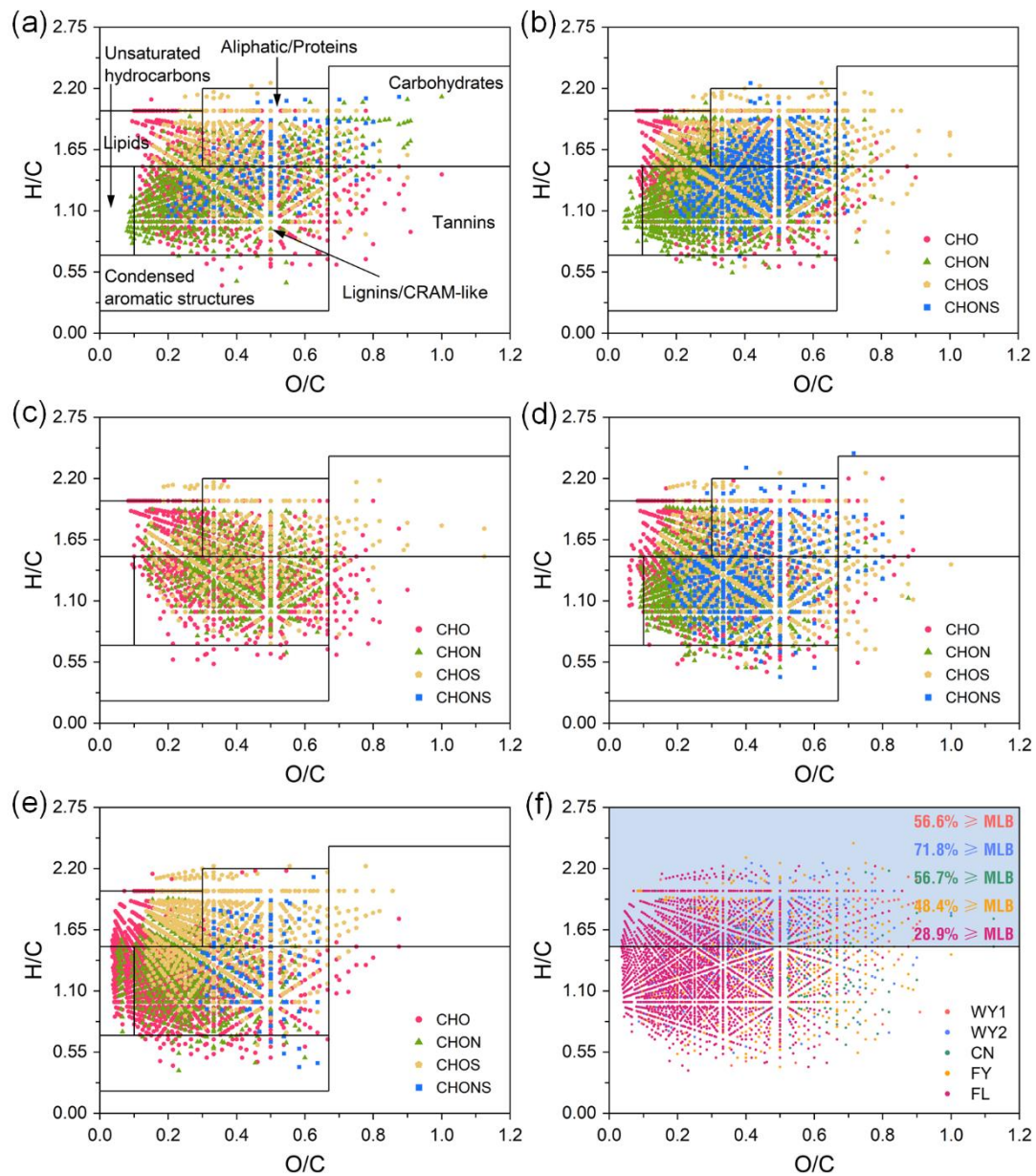
405 The three kinds of commercial LAS shared similar distribution of the homologous  
406 series as measured and extracted ion chromatograms (EIC) of C<sub>10</sub>-LAS—C<sub>13</sub>-LAS in  
407 sample CN and in a representative commercial LAS (Usof Chemical) are presented in  
408 **Fig. S12**. In accordance with previous studies (Di Corcia, A. et al., 1999; Di Corcia,  
409 Antonio et al., 1999), absorption to particles/soil and biodegradation processes are  
410 probably responsible for the shift of LAS distribution to homologues with shorter alkyl  
411 chain length in sample CN (**Fig. S12**). And the ubiquitous SPC, known as the most  
412 common biodegradation metabolites of LAS, indicate the abundant microbial activities  
413 in SGW during exploitation processes, simultaneously (Cluff et al., 2014; Zhou et al.,  
414 2022). However, it is unknown whether the biodegradation of LAS occurred in the deep  
415 subsurface (anaerobic), in open-air holding ponds after returning to the surface  
416 (aerobic), or both, as SPC could be generated under both aerobic and anaerobic  
417 conditions with distinct degradation pathways (Di Corcia, Antonio et al., 1999; Lara-  
418 Martín et al., 2010). It is worth noting that, although the unique reaction metabolites (4-  
419 methyl sulfophenyl dicarboxylic acids, Me-SPdC) of LAS under anaerobic conditions  
420 (Lara-Martín et al., 2010) were not identified in the five SGW samples, this observation  
421 alone was not sufficient to indicate the absence of anaerobic degradation, as we  
422 collected samples subjected to aerobic conditions for a long time in open-air holding  
423 ponds, which would also lead to the degradation of Me-SPdC (Lara-Martín et al., 2010).

424 Collecting and analyzing a time series of samples that newly return to the surface would  
425 help to draw convincing conclusions. In fact, it is highly undesirable when the  
426 biotransformation takes place underground as attenuation of injected additives  
427 potentially affect the well production efficiency (Evans et al., 2019; Luek et al., 2019)  
428 and stimulated microbial processes could lead to gas souring and infrastructure  
429 corrosion (Sirivedhin and Dallbauman, 2004). Therefore, biodegradation sites and  
430 associations between hydraulic fracturing additives and microbial growth need to be  
431 systematically investigated for reasonably designing fracturing fluid formulation and  
432 guaranteeing effective hydraulic fracturing engineering. Moreover, recent studies have  
433 reported the endocrine disrupting potential of LAS, SPC, and DATS (Geng et al., 2018),  
434 it is also vital to reveal the environmental fate of these compounds upon unintended  
435 release.

#### 436 **3.4. Van Krevelen diagram analysis.**

437 The use of van Krevelen diagram is a prominent approach to visualizing such huge  
438 datasets and interpreting the respective chemical properties in DOM, based on the  
439 characteristic H/C and O/C ratios possessed by each major compound groups (Kim et  
440 al., 2003). In this work, detected molecules tended to be divided into seven compound  
441 groups with detailed classification boundaries discussed in **Text S3** (Hertkorn et al.,  
442 2006; Kim et al., 2003; Xu et al., 2020). Overall, the DOM in SGW distributed centrally  
443 and corresponded reasonably well with their  $(H/C)_w$  and  $(O/C)_w$  (**Fig. 3**). **Clearly, more**  
444 **than 96% of the compounds with elemental ratios (semi-quantitative relative abundance)**

445 located in lipids, aliphatic/proteins, and lignins/carboxylic rich alicyclic molecules  
446 (CRAM)-like structures, for all the samples (**Table S7**). The lignins/CRAM-like  
447 structures group was the most abundant in samples WY1 (42.74%), CN (46.19%), FY  
448 (51.67%) and FL (68.88%), while molecular signals in aliphatic/proteins region  
449 exhibited the highest percentage in WY2 (46.67%). Moreover, the excessively low  
450 proportion of unsaturated hydrocarbons, carbohydrates, tannins, and condensed  
451 aromatic structures is tabulated in **Table S7**.



452

453 **Fig. 3.** Van Krevelen diagrams of sample WY1 (a), WY2 (b), CN (c), FY (d), and

454 FL (e), constructed for each category (CHO, CHNO, CHOS, and CHNOS). The black

455 lines depicting the boundaries corresponding to primary groups of DOM constituents

456 are expounded in the VK diagram for WY1 (**Fig. 3a**). (f) Van Krevelen diagram for the

457 five samples, with the proportion of intensity-weighted labile component indicated. The

458 black line depicts the location of MLB, and the shaded area corresponds to labile region.

459

460       The chemical composition and nature of DOM in SGW would be associated with  
461       its unique sources (He et al., 2019). Especially, a considerable proportion of lipids- and  
462       aliphatic/proteins-like species, commonly used to reflect microbially influenced DOM  
463       (D'Andrilli et al., 2013), were assigned in SGW (WY1: 53.61%, WY2: 69.27%, CN:  
464       52.36%, FY: 46.2%, FL: 27.9%). Combined with the high FI and BIX (**Section 3.1**),  
465       we suggested that DOM in SGW could partly originate from the organic material  
466       trapped within shales in the deep subsurface (Krumholz et al., 1997), a microbially  
467       dominated environment with abundant detritus and secretions of microorganisms .  
468       Although numerous research efforts have also found microbially derived protein signals  
469       in SGW (Riley et al., 2018; Tang et al., 2020b; Wang et al., 2019), it is important to  
470       note that the N-containing formulas in aliphatic/proteins region were not merely related  
471       to the proteins, given that N-containing formulas were concentrated mainly in  
472       lignins/CRAM-like region which implied various sources responsible for them.

473       In order to extend FT-ICR MS analysis toward further prediction of  
474       biogeochemical properties, D'Andrilli *et al.* (2015) have proposed the employment of  
475       the molecular lability boundary (MLB) at  $H/C=1.5$  to determine the extent of DOM  
476       lability (D'Andrilli et al., 2015). Labile constituents in DOM refer to bioavailable  
477       carbon utilized in heterotrophic activity (Battin et al., 2008). Compounds above MLB  
478       at  $H/C \geq 1.5$ , including lipids, aliphatic/proteins, and carbohydrates in the VK diagram,  
479       exhibit a labile character (shaded region in **Fig. 3f**), whereas constituents below the  
480       MLB,  $H/C < 1.5$ , correspond to generally refractory material. The normalized

481 intensities ( $MLB_L$ ) and number ( $MLB_{nL}$ ) of assigned labile molecules, as well as the  
482 relative proportion of them ( $MLB_L(\%)$  and  $MLB_{nL}(\%)$ ) are summarized in **Table S8**,  
483 with their detailed explanations presented in **Text S3**. Interestingly, both  $MLB_L(\%)$   
484 (28.89-71.83%) and  $MLB_{nL}(\%)$  (33.51-43.84%) indicated the much more labile nature  
485 of SGW compounds, compared to most other ecosystems including the glacial  
486 environments which are thought to contain a mass of labile component derived  
487 microbially (D'Andrilli et al., 2015; D'Andrilli et al., 2013). **The  $MLB_L(\%)$  and**  
488  **$MLB_{nL}(\%)$  were usually higher in CHO and CHOS compounds than in CHNO and**  
489 **CHNOS (**Table S8**).** Furthermore, the distribution of different categories (CHO,  
490 CHNO, CHOS, and CHNOS) and groups (lipids, aliphatic/proteins, and carbohydrates)  
491 in labile region ( $H/C \geq 1.5$ ) is illustrated more clearly in **Table S9**. As expected, CHO  
492 and CHOS compounds accounted for a considerable proportion ( $> 87\%$  by peak  
493 intensity) in labile constituents. In addition, the majority ( $> 85\%$  by peak intensity) of  
494 labile molecules were located in lipids and aliphatic/proteins regions, with much less  
495 contributions from molecules in carbohydrates.

496 The lignins/CRAM-like structures in SGW shared common features with different  
497 types of DOM from a variety of ecosystems. And this region was made up of various  
498 chemical species, including lignins, CRAM, and poly phenolic compounds. Lignin  
499 species are complicated and variable substances sourcing from higher plants and widely  
500 distributed in waters and soils (Stenson et al., 2003). The freshwater used for preparing  
501 fracturing fluid and leaching from solids during water-soil interactions might be

502 potential sources for this fraction of DOM in SGW. However, considering the low  
503 molecular signals in the tannins region that instead exist in substantial amounts in  
504 terrigenous environments, these sources were likely not the principal contributors. And  
505 the low HIX could support this hypothesis. Thus, we suggest that CRAM and poly  
506 phenolic compounds might be the predominant constituents in this region, consistent  
507 with the DOM composition in glacial and marine environments that are completely  
508 devoid of higher plants (Hertkorn et al., 2006; Stubbins et al., 2010). These compounds  
509 are associated with the end products of biodegradation and also exhibit recalcitrant  
510 character similar to that of humics and lignins (Hertkorn et al., 2006). In view of the  
511 complex composition and indiscernible sources of lignins/CRAM-like structures region,  
512 we focused more on the refractory nature of chemical species with elemental ratios in  
513 this region.

514 Undoubtedly, anthropogenic inputs (fracturing additives such as biocides, breakers,  
515 and corrosion inhibitors) also had profound influences on DOM composition,  
516 distribution, and evolution. As mentioned above, LAS, SPC, and DATS contributed  
517 largely to the corresponding class or even to the whole molecular composition. **Fig. S13**  
518 through different visualizations explicitly elucidate their appearance and patterns. What  
519 is worth being emphasized is the ambiguity in classifying thousands of organic  
520 compounds into several groups using VK diagram boundaries merely based on the two  
521 simplistic ratios (i.e., H/C and O/C), especially for water sources containing significant  
522 anthropogenic fraction, such as SGW. That is, LAS, SPC, and DATS are neither lipids

523 nor lignins/CRAM-like structures, but they fall in corresponding boundary regions of  
524 the VK diagram (**Fig. S13a**), respectively. Admittedly, there are various boundaries  
525 used to interpret VK diagrams from different literatures (Hertkorn et al., 2006; Kim et  
526 al., 2003; Wang et al., 2012; Xu et al., 2020), which would lead to distinct quantitative  
527 results, while similar conclusions can still be obtained here grounded in the similarities  
528 and differences between SGW and other important water types. Similarly, the  
529 ambiguity of the MLB, which is based solely on a H/C threshold value, should also be  
530 noted.

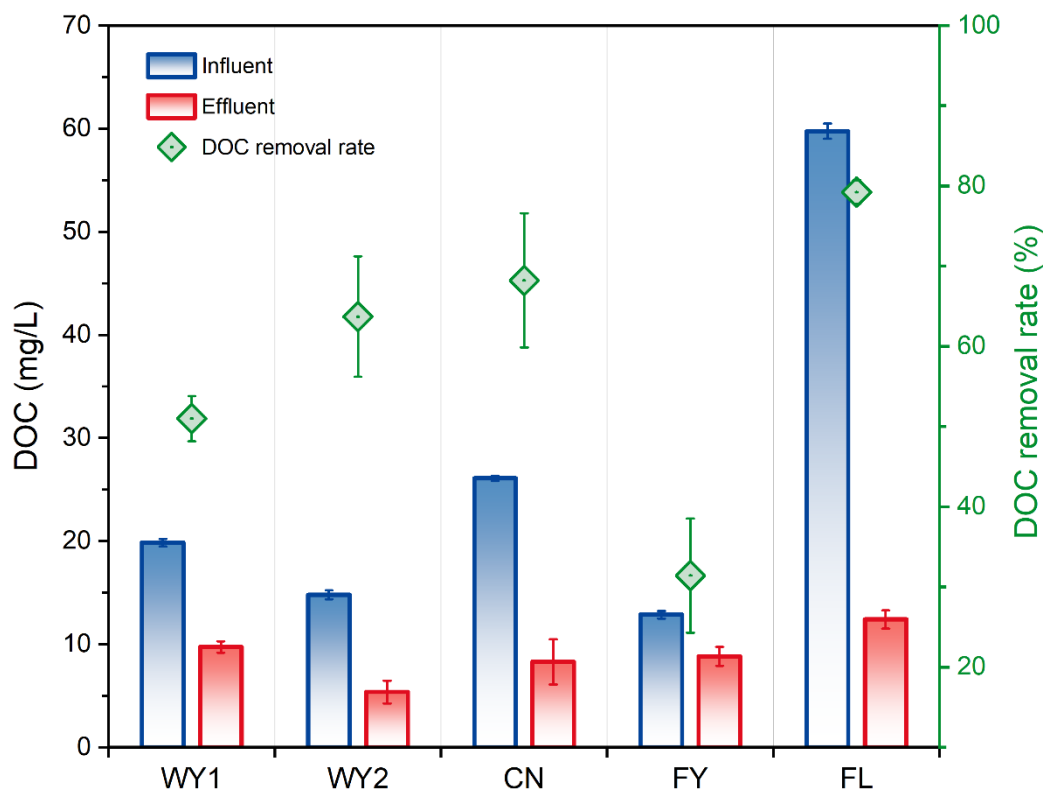
531 A total of 6176 molecular formulas were identified in the five SGW samples.  
532 These formulas were divided into three different groups (tCP(5): present in all of the 5  
533 samples; pCP(2-4): present in at least 2 samples and at most 4 samples; DP(1): present  
534 in only one of the 5 samples). **Table S10** shows the distribution of formulas in the three  
535 groups. The proportion of unique molecular formulas (DP(1)) in samples WY2 and FL  
536 reached up to more than 23% (by peak number), which was much higher than that in  
537 WY1 (5.36%), CN (4.43%), and FY (10.28%). Van Krevelen diagrams for unique  
538 molecular formulas in each sample are presented in **Fig. S14a-e**. A significant  
539 proportion of the unique N-containing molecules (80.12% by peak number) was  
540 observed in WY2 (**Fig. S14b**). The unique CHO molecular formulas of sample FL were  
541 mainly located in  $O/C < 0.3$  and  $0.7 < H/C < 1.7$  regions, and the unique CHOS  
542 formulas were mainly in  $0.1 < O/C < 0.3$  and  $1.1 < H/C < 2.0$  regions (**Fig. S14e**). It  
543 should be noticed that the proportion of different categories in DP(1) group calculated

544 by peak intensity showed the same trend as the proportion calculated by peak number  
545 for all the five samples. Moreover, 49.44%, 49.55%, 38.72%, 55.44%, and 37.93% of  
546 the molecular formulas in samples WY1, WY2, CN, FY, and FL, respectively, were  
547 classified as pCP(2-4) (**Fig. S14f**).

548 The 1207 common molecular formulas (tCP(5)) accounted for a considerable  
549 proportion in each sample, and the proportion calculated by intensity was much higher  
550 than that calculated by number (**Table S10**), indicating that the common formulas  
551 usually exhibited high intensities. **Fig. S15** shows that CHO (59.73%) molecules were  
552 the primary components in tCP(5). Furthermore, the inter-sample rankings analyses  
553 (Chen et al., 2021; Herzsprung et al., 2012; Zhang, L. et al., 2019) were used to evaluate  
554 the differences in DOM quality (**Fig. S16**). Sample FY exhibited ranks 1-2 (relatively  
555 high peak intensities) for lower molecular weight compounds (< 325 Da) (**Fig. S16h**),  
556 which might be caused by microbial degradation of high molecular weight organic  
557 matter into smaller molecules during the long-term storage (for 225 days) in the open-  
558 air holding ponds. Given that sample CN was collected in the relatively early stage of  
559 the well and the storage time of CN is the shortest (for 53 days), it is expected that more  
560 high molecular weight compounds could exist in CN. It is consistent with the fact that  
561 CN showed ranks 1-2 for components with higher molecular weight (400-500 Da) (**Fig.**  
562 **S16f**). In addition, the molecular formulas in the ranks 1-2 of sample FL were mainly  
563 located in O/C < 0.3 region (**Fig. S16i**).

564 **3.5. Biodegradation for SGW treatment.**

565 Camarillo *et al.* (2016) previously showed that 37% of 155 fracturing additives,  
566 which were variable in different wells and solely represented a small fraction of the  
567 DOM pool, could be effectively removed by biological treatment based on the available  
568 physical-chemical data (Camarillo *et al.*, 2016). In the present study, numerous labile  
569 constituents of DOM in real SGW obtained from FT-ICR MS (**Section 3.4**) suggest that  
570 biodegradation would be suitable for SGW treatment and reuse. Thus, we conducted  
571 preliminary biological treatment experiments (SBR) to support this hypothesis. **Fig. 4**  
572 shows that the efficacies of DOC removal reached 50.98%, 63.69%, 68.23%, 31.42%,  
573 and 79.23% for samples WY1, WY2, CN, FY, and FL, respectively. Similar removal  
574 rates (RR) were observed in other researches treating SGW: 45.3-83.2% by biologically  
575 active filtration (Tang *et al.*, 2022), 59.5-87.9% by membrane bioreactor (Liu, X. *et al.*,  
576 2022), and 52-85% by SBR (Sitterley *et al.*, 2021).



577

578 **Fig. 4.** Removal of DOC from the five SGW samples by activated sludge SBR.

579 Note that no considerable decrease in DOC concentration was obtained in the non-  
 580 inoculated control experiments.

581

582 Furthermore, the relationships between DOC removal rate (RR) and some key  
 583 parameters that are considered likely to affect the performance of biological treatment  
 584 were assessed by Spearman rank correlation coefficients (**Fig. S17**). RR was positively  
 585 correlated with  $MLB_L$  (the sum of normalized intensities of assigned labile molecules)  
 586 and DOC, but not with  $MLB_{nL}$ ,  $MLB_L(\%)$ , and  $MLB_{nL}(\%)$ , suggesting that higher  
 587 absolute content of labile components would facilitate microbial metabolism and lead  
 588 to more organic removal. **Actually,  $MLB_L(\%)$  and  $MLB_{nL}(\%)$  have been generally used**

589 to assess the extent of DOM lability in published researches (D'Andrilli et al., 2015; He  
590 et al., 2019), while MLBL showed greater potential to indicate the biological treatability  
591 of SGW in this study.

592 Notably, since there was no attempt to optimize the acclimation process in the  
593 biological treatment experiments, the DOC removal rates obtained might only represent  
594 relatively low levels. Therefore, our results (31.42-79.23% of DOC removal) would  
595 support the feasibility of biodegradation for SGW treatment. Given the inherently labile  
596 nature of SGW, we highlight that robustly constructing a salt-tolerant microbial  
597 community, disclosing key degradation pathways, optimizing reactor designs, as well  
598 as combining effective pretreatment techniques (e.g., advanced oxidation, adsorption)  
599 should represent future research efforts.

600

#### 601 **4. Conclusions**

602 The present study provided a detailed investigation on the composition and  
603 characteristics of DOM in complex SGW from four key shale gas blocks in the Sichuan  
604 Basin, China using a suite of analysis techniques (FT-ICR MS, UHPLC-QTOF-MS,  
605 UV–Vis spectrophotometry, and fluorescence spectrophotometry). In general, SGW  
606 DOM was characterized by low average molecular weight, high saturation degree, and  
607 low aromaticity. However, the correlations between molecular-level parameters and  
608 spectral indexes observed in samples from more traditional aquatic ecosystems were  
609 absent from SGW, implying the high complexity and variability of SGW. Moreover,  
610 the identification of LAS, as well as associated biodegraded metabolites (SPC) and  
611 coproducts (DATS) suggested the distinct anthropogenic imprints and abundant  
612 microbial activities during exploitation processes. These findings also underline the  
613 need for further revealing the environmental fate of hydraulic fracturing additives and  
614 the associations between these compounds and microbial growth, with the objective of  
615 guaranteeing effective hydraulic fracturing engineering and reducing relevant  
616 environmental risks. Based on the van Krevelen diagram analysis, we found that  
617 various sources (microbially derived organics in shales and biochemical  
618 transformations) might be responsible for SGW DOM, while the limitations and  
619 ambiguity of classification boundaries in VK diagram should also be noted.  
620 Furthermore, 31.42-79.23% of DOC were effectively removed by SBR, fully  
621 supporting the inherently labile nature of SGW as indicated by FT-ICR MS and

622 providing the theoretical basis for full-scale biological treatment of SGW in long-term

623 operation.

624

625 **CRedit authorship contribution statement**

626 **Xuanyu Ji**: Methodology, Investigation, Visualization, Writing - original draft.

627 **Alberto Tiraferri**: Validation, Writing - review & editing. **Xiaofei Zhang**: Resources,

628 Data curation. **Peng Liu**: Resources, Data curation, Software, Formal analysis. **Zhiwei**

629 **Gan**: Resources, Investigation. **John C. Crittenden**: Methodology, Data curation,

630 Writing - review & editing. **Jun Ma**: Methodology, Writing - review & editing.

631 **Baicang Liu**: Conceptualization, Supervision, Writing - review & editing.

632 **Declaration of interests**

633 The authors declare that they have no known competing financial interests or

634 personal relationships that could have appeared to influence the work reported in this

635 paper.

636 **Acknowledgements**

637 This work was supported by the National Natural Science Foundation of China

638 (52070134, 52270075), and Sichuan University and Yibin City People's Government

639 Strategic Cooperation Project (2020CDYB-2).

640 **Supporting Information**

641 Additional experimental materials, methods, and procedures for data processing;

642 discussion on SPE and comparative analysis; general water quality of the five SGW

643 samples; detailed distribution of organic compounds; and a number of other supporting

644 materials are provided in Texts S1–S3, Tables S1–S10, and Figs. S1–S17.

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